District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

opy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action					
NAB1602526481	6137	OPERATOR	Ini	itial Report	Final Report
Name of Company: Devon Energy Pro (6137)	duction Co LP	Contact:	Jeff Heath, Devon Co	mpletions Asst.	
Address: PO Box 250 Artesia, NM 88211		Telephone No.	575-513-2274	·····	
Facility Name: Cotton Draw Unit #292H		Facility Type :	Oil Well		
Surface Owner: State	Mineral Own	er: State	APIN	No. 30-015-4320	51

Surface Owner: State

API No. 30-015-43261

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
К	36	24S	31E	1785	South	1882	West	Eddy

Latitude: 32.171190 Longitude: -103.733350

NATURE OF RELEASE

Type of Release:	Volume of Release:	Volume Recovered:			
Treated Produced Water	15 barrels	0 barrels			
Source of Release: Water Transfer Linc	Date and Hour of Occurrence 1/20/2016; 4:00 AM	Date and Hour of Discovery 1/20/2016; 4:00 AM			
Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher - OCD				
By Whom? Jeff Heath - Devon Completions Asst. Foreman	Date and Hour: 1/20/2016; 4:00 PM				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. NA				
If a Watercourse was Impacted, Describe Fully.* NA					

Describe Cause of Problem and Remedial Action Taken.*

A treated produced water transfer line going from the Trionyx Water Treatment Pond to the Cotton Draw Unit #292H developed a leak on to the lease road and the pipeline easement following the lease road. The water pumps were shut down immediately, line pinchers were applied to stop the release and isolate the damaged area, and the damaged section of line was replaced. The line had been split and the cause is under investigation at this time, but it appears to have been struck by a vehicle.

Describe Area Affected and Cleanup Action Taken.*

The spill area affected is approximately 50' x 200' on the pipeline easement following the lease road. A central location of the spill is: Lat -N 32.17119; Long - W -103.73335, running North and South, and is approximately 0.8 miles Southwest of the Cotton Draw Unit #292H. An estimated 15 barrels of treated produced water was spilled and none was recovered, all water soaked into the sand. An environmental company will be called to test and create a remediation plan for submittal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Menise Menand	OIL CONSERVATION DIVISION
Printed Name: Denise Menoud	Approved by Environmental Specialist:
Title: Field Admin Support	Approval Date: 12516 Expiration Date: NIA
E-mail Address: Denise.Menoud@dvn.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelineted
Date: 1/21/2016 Phone: 575-746-5544	SUBMIT REMEDIATION PROPOSAL NO
Attach Additional Sheets If Necessary	LATER THAN: JOD ZEID

LKY JUIU