

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM94839

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

COTTONWOOD DRAW 22 FED COM 5

2. Name of Operator

Contact: CRISTEN BURDELL

CIMAREX ENERGY COMPANY OF CO-Mail: cburdell@cimarex.com

9. API Well No.

30-015-37431-00-S1

3a. Address

600 NORTH MARIENFELD STREET SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-560-7038

10. Field and Pool, or Exploratory  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T25S R26E NENE 530FNL 210FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 18 2015

RECEIVED

12/24/15  
Accepted for record  
NLMCO

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #273977 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/29/2015 (15MGK0209SE)	
Name (Printed/Typed) CRISTEN BURDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/27/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>James B. Davis</i>	Title <i>SPE 7</i>	Date <i>12-13-15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



# LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Cimarex Energy  
Attention: Mark Cummings  
600 N. Marienfeld, Suite 600  
Midland, Texas 79701

Sample: Sta. # 3380  
Identification: Marquardt 12 Penn Fed. 1  
Company: Cimarex Energy  
Lease:  
Plant:

Sample Data: Date Sampled 3/14/2014 10:30 AM  
Analysis Date 3/19/2014  
Pressure-PSIA 850  
Sample Temp F 75  
Atmos Temp F 57

Sampled by: Christian Evans  
Analysis by: Vicki McDaniel

H2S = 0.1 PPM

## Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S	0	
Nitrogen	N2	0.709	
Carbon Dioxide	CO2	0.147	
Methane	C1	84.270	
Ethane	C2	8.876	2.368
Propane	C3	3.210	0.882
I-Butane	IC4	0.549	0.179
N-Butane	NC4	1.010	0.318
I-Pentane	IC5	0.309	0.113
N-Pentane	NC5	0.322	0.116
Hexanes Plus	C6+	0.598	0.259
		100.000	4.235

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1195.8	Calculated	0.6831
At 14.65 WET	1174.9		
At 14.696 DRY	1199.5		
At 14.696 WET	1179.1	Molecular Weight	19.7854
At 14.73 DRY	1202.3		
At 14.73 Wet	1181.5		