

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***NMOCD**
Artesia5. Lease Serial No.
NMNM14768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No:

CERF 10 FEDERAL 3H

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: SARA COOK

Email: sara.cook@devn.com

9. API Well No.

30-015-41058-00-S1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8960

10. Field and Pool, or Exploratory

AVALON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T21S R27E NENE 1275FNL 300FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully submits this intent to intermittently flare at the CERF 10 FED 3H/4H battery due to compressor/pipeline maintenance.

We are requesting a period of 77 days, beginning November 15, 2015 through January 31, 2016.

Estimated amount to be flared (depending on daily pipeline conditions):
435 MCFPD

The following wells contribute to the total flare volume:
CERF 10 Fed 3H (30-015-41058) NMNM14768
CERF 10 Fed Com 4H (30-015-41059) NMNM133040

LED 12/17/15
ACCEPTED FOR RECORD
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324086 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/20/2015 (16JAS1217SE)

Name (Printed/Typed) SARA COOK

Title REGULATORY COMPLIANCE ASSOCIAT

Signature (Electronic Submission)

Date 11/19/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

NOV 20 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #324086 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM14768	NMNM14768	CERF 10 FEDERAL 3H	30-015-41058-00-S1	Sec 9 T21S R27E NENE 1275FNL 300FEL
NMNM133040	NMNM14768	CERF 10 FEDERAL COM 4H	30-015-41059-00-S1	Sec 9 T21S R27E SENE 1325FNL 300FEL

32. Additional remarks, continued

All volumes are reported on monthly production reports; a Subsequent Report will be filed with actual flare volume.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.