

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: sara.cook@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8960	7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory COTTON DRAW PADUCA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the COTTON DRAW UNIT 153H Central Tank Battery. Intermittent flaring due to DCP line capacity.

We are requesting 90 days beginning June 2, 2015 through August 31, 2015.

Amount to be flared:
510 BOPD
850 MCFPD

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 18 2015

The following wells are to be included:
Cotton Draw Unit 153H (30-015-38535)
Cotton Draw Unit 117H (30-015-38434)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #308283 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ1599SE)	
Name (Printed/Typed) SARA COOK	Title REGULATORY COMPLIANCE ASSOC
Signature (Electronic Submission)	Date 07/07/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>CHARLES NIMMER</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/11/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #308283 that would not fit on the form

5. Lease Serial No., continued

NMNM037489
NMNM042626
NMNM046525

7. If Unit or CA/Agreement, Name and No., continued

891005247F
891005247X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928G	NMNM046525	COTTON DRAW UNIT 153H	30-015-88037-00-S1	Sec 3 T25S R31E Lot 2 200FNL 1980FEL
NMNM70928G	NMNM042626	COTTON DRAW UNIT 154H	30-015-88038-00-S1	Sec 3 T25S R31E Lot 1 200FNL 860FEL
NMNM70928X	NMNM037489	COTTON DRAW UNIT 117H	30-015-88007-00-S1	Sec 34 T24S R31E SWSE 160FSL 1980FEL
NMNM70928X	NMNM037489	COTTON DRAW UNIT 211H	30-015-88018-01-S1	Sec 34 T24S R31E Lot 4 185FSL 990FEL 32.167271 N Lat, 103.760373 W Lon

32. Additional remarks, continued

Cotton Draw Unit 154H (30-015-38952)
Cotton Draw Unit 211H (30-015-41941)

State wells also producing to battery:
Cotton Draw Unit 113H (30-015-39517)
Cotton Draw Unit 161H (30-015-38433)

Attachment: NMOCD C-103 & C-129