

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**
Energy, Minerals & Natural Resources ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 25 2016

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-43281	⁵ Pool Name Pierce Crossing Bone Spring, East	⁶ Pool Code 96473
⁷ Property Code: 315098	⁸ Property Name: Cedar Canyon 23 Federal	⁹ Well Number: 4H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	22	24S	29E		1352	North	195	East	Eddy

¹¹ Bottom Hole Location Top Perf- 1415 FNL 500 FEL Bottom Perf- 1390 FNL 2308 FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	24	24S	29E		1393	North	2439	West	Eddy
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 1/19/16		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

NSL# 7356

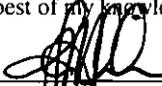
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 11/26/15	²² Ready Date 1/15/16	²³ TD 16535'M 9006'V	²⁴ PBSD 16463'M 9005'V	²⁵ Perforations 16403-9312'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14-3/4"	10-3/4"	444'		550	
9-7/8"	7-5/8"	7490'		4000	
6-3/4"	5-1/2" X 4-1/2"	16509'		1090	

V. Well Test Data

³¹ Date New Oil 1/19/16	³² Gas Delivery Date 1/19/16	³³ Test Date 1/20/16	³⁴ Test Length 24	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure 750
³⁷ Choke Size 24/64	³⁸ Oil 56	³⁹ Water 1857	⁴⁰ Gas 470	⁴¹ Test Method F	

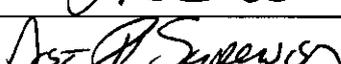
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
Jana Mendiola
Title:
Regulatory Coordinator
E-mail Address:
janalyn_mendiola@oxy.com
Date:
1/21/16

Phone:
432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 1-27-16

Pending BLM approvals will subsequently be reviewed and scanned 

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 25 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CEDAR CANYON 23 FEDERAL 4H

9. API Well No.
30-015-43281

10. Field and Pool, or Exploratory
PIERCE CROSSING BN SPG, E

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710
3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T24S R29E SENE 1352FNL 195FEL
32.206393 N Lat, 103.963894 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU WL 1/06/16, RIH & clean out to PBD @ 16463', run CBL, TOC @ 6330', POOH. Pressure test csg to 9500# for 30min, good test. RIH & perf @ 16403-16344, 16247-16038, 15938-15732, 15632-15424, 15326-15120, 15020-14814, 14718-14508, 14404-14206, 14102-13896, 13796-13590, 13490-13284, 13178-12978, 12888-12672, 12574-12366, 12264-12064, 11960-11754, 11654-11448, 11348-11142, 11037-10836, 10734-10524, 10430-10224, 10124-9918, 9824-9612, 9507-9312' Total 864 holes. Frac in 24 stages w/ 1540216g Slick Water + 41800g 7.5% HCl acid + 3757478g 15# BXL w/ 10578900# sand, RD Schlumberger 1/13/16. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #329193 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Pending BLM approvals will
subsequently be reviewed
and scanned *AD*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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12/22/15, Skid rig from Cedar Canyon 23 Federal 5H to Cedar Canyon 23 Federal 4H, RU BOP, test @ 250# low 5000# high, good test. Test intermediate casing to 4825# for 30 min, good test, drill out DVT. 12/24/15 Drill new formation to 7510', attempt to perform FIT test EMW=12.5ppg, was unsuccessful. Plan ahead is to drill to ~8200', pull bit to 7-5/8" casing shoe at ~7490' & pump loss circulation material (LCM). Drilled ahead to 8125'. 12/25/15 TOOH from 8125' to 7490', attempt to perform FIT to EMW=10.3ppg, was unsuccessful, pumped LCM Pill, wait for LCM Pill to set, circ & cleanout, continue drilling ahead. 12/26/15 Drill 6-3/4" hole to 16535'M 9002'V 12/31/15. RIH & set split csg string w/ 4-1/2" 13.5# P110 @ 16509-8945' and 5-1/2" 20# P110 csg @ 8945-0'. Pump 40BFW tuned spacer then cmt w/ 1090sx (297bbl) PPC w/ additives @ 13.2ppg 1.53 yield, full returns throughout job, no cmt to surface, WOC. ND BOP, install wellhead & test to 5000#, good test. RD Rel Rig 1/03/16.

NM OIL CONSERVATION
ARTESTA DISTRICT
JAN 25 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327667 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/04/2016

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subsequently be reviewed
and scanned *RD*

Approved By _____

Title _____

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