

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25182
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WS OIL AND GAS OPERATING. LLC		6. State Oil & Gas Lease No. B-8876
3. Address of Operator PO BOX 5375, Midland, TX 79704		7. Lease Name or Unit Agreement Name TURKEY TRACK SEC 3 UNIT
4. Well Location Unit Letter 1 : 1650 feet from the S line and 330 feet from the E line Section 3 Township 19S Range 29E NMPM County EDDY		8. Well Number 030
11. Elevation (Show whether DR. RKB. RT, GR, etc.)		9. OGRID Number 370922
		10. Pool name or Wildcat Turkey Track 7 RVRS QU GB SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO PRODUCTION. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 25 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 1/20/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 1/26/16

Conditions of Approval (if any):

1/18/16

MOVED TO LOCATION. RD AND MOVED WELL TEST UNIT. UNHANG WELL, UNSEATED PUMP AND POOH WITH PUMP AND RODS. ROD WERE GOOD. PUMP PITTED AND IN POOR SHAPE. ND WELLHEAD. NU BOP. POOH LAYING DOWN 2-7/8" TUBING. TUBING IN FAIR TO POOR SHAPE WITH BOTTOM JOINTS SHOWED PITTING. SWISDON.

1/19/16

PU 4-1/2" USED BIT AND 5-1/2" CASING SCRAPER ON 2-3/8" BLUE BAND TUBING. TAGGED 3089'. 363' OF RATHOLE. POOH WITH BIT AND SCRAPER. RIH WITH 2-3/8" SEATING NIPPLE AND 95 JTS 2-3/8" TBG. EOT 2982'. ND BOP. NU WELLHEAD. CHANGED OUT SLIPS, PACKING RUBBER, TOP AND BOTTOM PLATES TO 2-3/8" IN WELLHEAD. PU NEW PUMP AND RIH. SPACED OUT RODS AND HWO. LOADED TUBING WITH FW. TEST PUMP TO 500 PSI. OK. RDMO.

TUBING:

KB	6.00'	6.00'
95 JTS 2-3/8" EUE 8RD BLUE BAND TUBING	2975.58'	2981.58'
2-3/8" STANDARD SEATING NIPPLE	1.10'	2982.68'
RODS		
1-1/4" POLISH ROD WITH 1-1/2" LINER		17.00'
4' - 6' X 3/4" PONY SUBS		10.00'
98 X 3/4" RODS		2450.00'
20 X 7/8" RODS		500.00'
2' X 1.5" X 12' RWBC PUMP		12.00'