Submit I Copy To Appropriate District CONSERVATION  Office <u>District I</u> – (575) 393-6161  1625 N. French Dr., Hobbit 1, 863400 1578107 <u>District II</u> – (575) 7841 283 AR		
Office	State of New Mexico	Form C-103 Revised July 18, 2013
Office <u>District I</u> = (575) 393-6161  1625 N. French Dr., Hobist 1, 88340 <u>District II</u> = (575) 7841283 AR  811 S. First St., Artesia, NM 883460  OIL C	, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hopks 11 88240 25 2016 District II - (575) 781 283 ART 8240 25 2016 811 S. First St., Artesia, NM 88210 25 2016 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	CONSERVATION DIVISION	30-015-28258
	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE  FEE
District III - (505) 334-6178 JF 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NATA		£7906
SUNDRY NOTICES AND RI	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Judian Basin Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 12
2. Name of Operator		9. OGRID Number
OXY USA WTP Limited Partnership  3. Address of Operator		192463 10. Pool name or Wildcat
·		l .
P.O. Box 50250 Midland, TX 79710 Regentral Up. Penn, S.		
Unit Letter M : 660 fee	et from the South line and	660 feet from the west line
	ownship 215 Range 23E	NMPM County Eddy
11. Elevatio	n (Show whether DR, RKB, RT, GR, et	(c.)
Miles and the second the state of the state	3727'	Record And Charles to be here
12. Check Appropriate	Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION	TO <sup>,</sup>   SII	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON 🔲 CHANGE PI		RILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE (	COMPL CASING/CEME	NT JOB 🔲
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐		
OTHER:	OTHER:	
13. Describe proposed or completed operation	is. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed work). SEE RUI proposed completion or recompletion.	LE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
1/4/2016 MIRU PU		
1/5/2016 RDWH, test tbg, possible hole or pump leaking		•
1/6/2016 Pump FW down tubing for well control, RU str	• •	rods & pump. Pump down tbg & csg to kill well.
1/7/2016 NU BOP, start to POOH w/ prod tbg, pump FV 1/8/2016 Finish to POOH w/ prod tbg, continue to pump		178'.
1/11/2016 RIH & tag CIBP @ 7378', POOH, start to RIH	w/ pkr & tbg to test.	
1/12/2016 Continue to RIH & set pkr. Attempt to test csg w/ pkr, RIH & set CIBP @ 7250'.	g, isolate csg leaks fro 7256-7378'. Contact	Randy Dade-NMOCD to set additional CIBP. POOH
1/13/2016 RIH & tag CIBP @ 7250', circ hole w/ 10# MLi	F, M&P 25sx CL C cmt to Calc TOC 7100'.	PUH to 6399', M&P 25sx CL C cmt, PUH, WOC.
1/14/2016 RiH & tag cmt @ 6244', PUH to 5691', M&P 2 WOC.	5sx CL C cmt, PUH, WOC. RIH & tag cmt	@ 5536', PUH to 3421', M&P 25sx CI C cmt, PUH,
1/15/2016 RIH & tag cmt @ 3261', PUH to 2095', M&P 2 WOC.	5sx CL C cmt, PUH, WOC. RIH & tag cmt	@ 1920', PUH to 1309', M&P 25sx Cl C cmt, PUH,
1/18/2016 RIH & tag cmt @ 1141', POOH. RIH w/ pkr &		R, no rate or pressure, POOH w/ pkr. RIH to 480', M&P
85sx CL C cmt, circ to surface, visually confire Spud Date:	ned. RD BOP, top off csg, RDPU. Rig Release Date:	f
	Ma Release Date.	
I hereby certify that the information above is true ar	nd complete to the best of my knowled	ge and belief.
1 / /		
SIGNATURE In 15	TITLESr. Regulatory Advis	or DATE 1/2016
Type or print name <u>David Stewart</u>	E-mail address:david_stewart	@oxy.com PHONE:432-685-5717
For State Use Only	.1	
APPROVED BY: TUME	TITLE DISTALL XALL	USD DATE 1/26/2016
Conditions of Approval (if any):	1 5 6	J C (D)