Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-015-35558   5. Indicate Type of Lease   STATE FEE   6. State Oil & Gas Lease No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	7. Lease Name or Unit Agreement Name Black Lake 7 SWD (formerly Kimber State)	
1. Type of Well: Oil Well 📋 🛛 Ga	8. Well Number 001	
2. Name of Operator Owl SWD O	9. OGRID Number 308339	
3. Address of Operator 8214 Weste	10. Pool name or Wildcat SWD; Delaware	
	560 feet from the North line and Township 25-S Range 28-E	<u>1980</u> feet from the <u>West</u> line NMPM County Eddy
Section 7	Township 25-S Range 28-E 1. Elevation (Show whether DR, RKB, RT, GR, etc. 3067' G.L.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS	$\boxtimes$	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		Tubing Mod &			
OTHER:		Configure SWD		OTHER:	<u> </u>
13 Describe proposed or completed operations. (Clearly state all participant datails, and give participant datas, including estimated data					

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(Formerly Kimber State; Owl will rename to Black Lake 7 SWD.)

SWD-1464 – Approved modification by OCD letter 1/22/16 for 4.5" tubing. This tubing size will allow for maximized volume at the allowed pressure. NO OTHER DETAILS WILL BE ALTERED. Updated wellbore diagram is attached. (Verbal approval 12/15/15: OCD Santa Fe & Artesia; written approval 1/22/16.)

**Convert to SWD:** Pull tubing and existing production equipment. Set CIBP @ 12,250' Cap w/ 35' Cmt. Circulate hole w/ Mud Laden Fluid. Set CIBP @ 11,900' Cap w/ 35' Cmt. Spot additional plugs as shown. Set CIBP @ 4450' Cap w/ 35' Cmt. Perf Injection Intervals Determined by Logs. Acidize perfs w/ 15% HCl; Swab Clean. Run PC Tubing and PKR -Conduct MIT w/ OCD 24 hr notice. Commence Disposal Operations.

NM	OIL CONSERVATION
	ADTESIA DISTRICT

Spud Date:	[Rig Up] ASAP 2/01/16	Rig Release Date:	JAN <b>2 6</b> 2016
I hereby certif	fy that the information above is true and	nd complete to the best of my knowledge and b	elief. RECEIVED
SIGNATURE	Sen Jun	TITLE Agent/consultant	DATE 1/26/2015
Type or print		E-mail address: <u>ben@sosconsulting</u>	g.us PHONE: 903-488-9850
For State Use APPROVED Conditions of		2DSTAD	WISODATE 1/26/2015

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Tony Delfin Deputy Cabinet Secretary

January 22, 2016

Ben Stone, as agent for OWL SWD Operating, LLC SOS Consulting, LLC PO Box 300 Como, TX 75431

RE: <u>Administrative Order SWD-1464; Modification of Allowed Tubing Size</u> Black Lake 7 SWD Well No. 1 (API 30-015-35558) Unit C, Sec 7, T25S, R28E, NMPM, Eddy County, New Mexico Order Date: March 5, 2014, Delaware Mountain Group Permitted disposal depths: 2430 feet to 4350 feet

Dear Mr. Stone:

Reference is made to your request on behalf of OWL SWD Operating, LLC to modify the existing disposal permit by changing the maximum allowed tubing size from 3.5 inch to 4.5 inch OD.

The Division finds that granting this request will not unduly increase the chances of a premature abandonment or increase the chance of improper future plugging of this well.

All requirements of the above referenced administrative order and agreements in the application remain in full force and effect excepting the limitation on disposal tubing size is hereby increased to 4-1/2 inch.

Sincerely

DAVID R. CATANACH Director

DRC/wvjj

cc: Oil Conservation Division – Artesia District Office Well File API 30-015-35558, SWD-1464

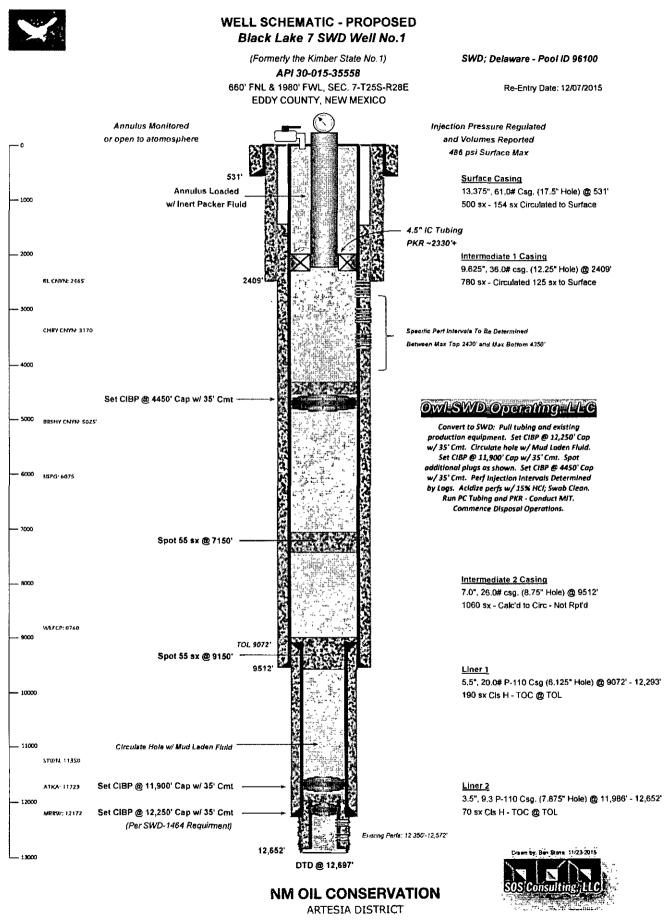
David R. Catanach, Division Director Oil Conservation Division



NM OIL CONSERVATION

JAN 2 6 2016

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