Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J,	CEASE SCHALING.						
	NMNM114350						

SUNDRY	NMNM114350						
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Oil Well		8. Well Name and No. MEDWICK 29 FEDERAL COM 1H					
2. Name of Operator	9. API Well No.						
CIMAREX ENERGY COMPAI	30-015-42176-00-X1						
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	E 1000	3b. Phone No. Ph: 918-56	(include area cod 0-7060	ea code) 10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	1)			11. County or Parish,	and State	
Sec 29 T26S R27E NWNW 02 32.011163 N Lat, 104.130599			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Dec		pen Product		on (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Alter Casing		□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New		Construction	□ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	oandon		Change to Original A PD	
	☐ Convert to Injection	jection Plug Back		■ Water D	isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Cimarex respectfully request a well. Cimarex proposes to ch also proposes to move the we required for the well pad. This	ally or recomplete horizontally, k will be performed or provide operations. If the operation re landoment Notices shall be fil inal inspection.) approval to change the or lange the SHL/ BHL there Il closer to other wells on well was approved as a	give subsurface the Bond No. or sults in a multipled only after all riginal drilling per by changing the pad. No a	ocations and mea file with BLM/B e completion or re equirements, included blan for the about the directional idditional distu	sured and true ve IA. Required sub- scompletion in a n uding reclamation ove referenced I plan. Cimare: rbance is	rtical depths of all pertin sequent reports shall be tew interval, a Form 316 t, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once	
drill it as a Bone Spring Oil We Approved:	all.				JAN 2 5 2016		
SHL 210 FNL & 710 FWL Sec	. /		2 g 2010				
BHL 660 FSL & 710 FWL Sec	EIVED						
Proposed: SHL 290 FNL & 680 FWL Sec BHL 330 FSL & 600 FWL Sec		V}€	D) 1/2 ed New Ph		•		
Engineering C	lay . CNIMM	ER. 1/1	/16	Sur	face good	1-20-16 BF	
14. I hereby certify that the foregoing is	Electronic Submission #	321922 verifie	by the BLM W	ell Information	System		
Comm	For CIMAREX END nitted to AFMSS for proces						
	ASTERLING		Title REGULATORY ANALYST				
Signature (Electronic S	iubmission)		Date 10/29/	/2015			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By	Cyn_J Csay		Title Fan	FIELD MANA	GER	Date 1/20/16	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction will be applied to the conduction will be appli	itable title to those rights in th		Office CA	RLSBAD FIEL	D OFFICE		