Submit 1 Const To Americanisto District		
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> = (515) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-42974
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Sterling Pound 20/29 W2DE State Com
PROPOSALS.)		8. Well Number 1H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other	9. OGRID Number 14744
Mewbourne Oil Company		
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Forehand Ranch Wolfcamp, SW 96409
4. Well Location		
	150feet from theNorth line and _710	
Section 20	Township 23S Range 27E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3189' GL	
	5167 02	
12 Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DR	
	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMEN	
OTHER:		pletion sundry
	eted operations. (Clearly state all pertinent details, an rk). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or reco		inpletions. Attach wendore thagrant of
	ompletion.	
	ompletion.	
12/22/15 Free W-16 6 1000		
-	0' MD to 16744 MD 1254 holes, .38" EHD, 60 deg ph	
-		
-	0' MD to 16744 MD 1254 holes, .38" EHD, 60 deg ph	and. Flowback well for cleanup.
Acid, 13,153,559 gals slickwater can	0' MD to 16744 MD 1254 holes, .38" EHD, 60 deg ph	and. Flowback well for cleanup.
Acid, 13,153,559 gals slickwater can 01/08/15 Put well on production.	0' MD to 16744 MD 1254 holes, .38" EHD, 60 deg ph rying 7,759,660# 100 Mesh, 3,842,500# 40/70 white s	and. Flowback well for cleanup.
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