| Office. Energy, Minerals and Natural Resources Revised Jaty 18, 2013. Descal – (757) 748-123 OL CONSERVATION DIVISION WELL API NO. 113 First A. Area, MM 8270 OL CONSERVATION DIVISION 30-015-43494 Diameter M. (769) 748-123 Santa Fe, NM 87505 6. State OL & Conservation Diameter M. (769) 748-123 Santa Fe, NM 87505 6. State OL & Conservation Diameter M. (769) 748-123 Santa Fe, NM 87505 6. State OL & Conservation Diameter M. (769) 748-123 Santa Fe, NM 87505 6. State OL & Conservation Diameter M. (769) 748-123 Santa Fe, NM 87505 6. State OL & Conservation Diameter M. (769) 748-123 Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name Diameter M. (769) 748-123 Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name Proversition State OL & Conservation Santa Fe, NM 87505 8. Well Number 1H 1. Type of Well: OL Well: OL Well: OL ONE Conservation 9. OGRUD Number 14744 2. Market State St | Submit 1 Copy To Appropriate District | State of N | ew Mexico | Form C-103 |
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| Distance 1-(373) fixe.12a0 (115, First, S. Access), MM 8210 Dates 119-(305, 334-617) Dates 119-(305, 334-617) Dates 119-(305, 334-617) Dates 119-(305, 344-617) Dates 119-(314, 344, 344, 344, 344, 344, 344, 344, | Office <u>District 1</u> – (575) 393-6161 | Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION | | Revised July 18, 2013 |
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| 1000 Red James 44, Aster MM 5710 Santa Fe, NM 87505 STATE □ FEE ☑ 1220 South St, Francis DF, Sama Fe, NM Santa Fe, NM 87505 G. State Oil & Gas Lease No. 1220 St, Francis DF, Sama Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS. G. State Oil & Gas Lease No. (DO NOT USE THIS FORK POR REPORALS TO DAILLOR TO DEEPEN OR FLUC BACK TO A PROPOSALS. Foreigner 33/4 W2LM Fee Foreigner 33/4 W2LM Fee 1. Type of Well: Oil Well Gas Well ☑ Other 9. OGRID Number 14744 9. OGRID Number 14744 2. Name of Operator 9. OGRID Number 14744 10. Pool name or Wildcat Cucken Bluft, Wolfsamp South (Cas) 75750 4. Well Location Unit Letter J | | | | |
| Discription Santa Fe, NM Santa Fe, NM Santa Fe, NM 220 S. St. Fencie Dr., Sause Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR EXCORDALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR FRAMING FORM CHOLE BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR TREMING FORM CHOLE BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR TREMING FORM CHOLE BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR TREMING FORM CHOLE BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR TREMING FORM CHOLE BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR TREMING FORM CHOLE BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR TREMING FORM CHOLE BACK TO A INFERENT RESERVOR. USE "ATULCATION FOR TREMING FORM CHOLE BACK TO A Unit Letter _L2450feet from the _South line and _450feet from the _Westline Section 20 | | | | |
| 8756 | District IV - (505) 476-3460 | Santa Fe, | NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name DO NO TUSE THIS FORM TOR PROPOSALS TO DARK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 7. Lease Name or Unit Agreement Name L. Name of Operator 9. OGRID Number 14 Methodume offic Company 9. OGRID Number 14744 Methodume offic Company 9. OGRID Number 14744 J. Address of Operator 9. OGRID Number 14744 Methodume offic Company 9. OGRID Number 14744 J. Address of Operator 9. OGRID Number 14744 Methodume offic Company 9. OGRID Number 14744 J. Address of Operator 10. Flexition (Show whether DR. RKB, RT; GR. etc.) 11. Flexition (Show whether DR. RKB, RT; GR. etc.) J11 Flexition (Show whether DR. RKB, RT; GR. etc.) 3101'GL 11. Flexition (Show whether DR. RKB, RT; GR. etc.) J10 Count CE OF INTENTION TO: EMEMDIAL WORK ALTERING CASING ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING OWWHOLE COMMINGLE COMMINGLE CASING/CEMENT JOB ALTERING CASING OHTER: 13. Drescrib proposed or completed operations. (Clearly state all pertiment details, a | | | | |
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| Mexbourne Oil Company 10. Pool name or Wildcat 3. Address of Operator 10. Pool name or Wildcat Culobra Bluff, Wolfcamp South (Gas) 75750 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CMMENCE DRILLING OPNS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS DOWNHOLE COMMINCILE COMMENCE DRILLING OPNS P AND A CLOSEDLOOP SYSTEM COMMENCE COMMINCILE CASING/CEMENT JOB CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/17/2016 ML & spud 17 ½" hole. TD @ 528'. Ran 528' of 13 ½" 54 5f 55 ST&C csg. Cmt w/550 sks Class C w/2% CaCl2. Mixed @ 14.8#g w/1.32 yd. Plug down @ 1:245 A.M. 01/21/16. Cire 95 sks of emt to the pit. At 6:30 P.M. 01/18/16, tested csg & BOPE to 15000# for 30 minutes, held OK. Drilled out with 12 4" bit. | | Gas Well 🛛 Other | | |
| 3. Address of Operator 10. Pool name or Wildeatt PO Box \$270, Hobbs NM \$8241 Culebra Bluff; Wolfcamp South (Gas) 75750 4. Well Location Unit Letter L : 2450 _ feet from the _South _ line and _450 _ feet from the _West _ line Section 20 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL DOWHYOLE COMMINGLE CloseDictop SystEm OTHER: Interne or ecompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completion. 01/17/2016 MI & spud 17 ½" hole. TD @ 528'. Ran 528' of 13 ½" \$4.5# J55 ST&C csg. Cmt w/550 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 1.45 A.M. 01/17/16. Cire 95 sks of cmt to the pit. At 6:30 P.M. 01/18/16, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out wihl 12 ¾" bit. 01/202016 TD 12 ½" hole. @ 1504#. Ran 2544' of 9 ¾" 40# L80 LT&Cc csg. Cmt w/550 sks Line Class C (35:65;4) wladditives. Mixed @ 12.4* for M. 01/18/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 ¾" bit. 01/202016 TD 12 ½" hole @ 2544'. Ran 2544' of 9 ¾" 40# L80 LT&Cc csg. Cmt w/550 sks Line Class C (35:65;4) wladditives. Mixed @ 12.4* for M. 01/21/16. Cire 25 aks of cmt to the pit. Tested well head w/504K. | - | | | 9. OGRID Number 14744 |
| PO Box 5270, Hobbs NM 88241 Culebra Bluff; Wolfcamp South (Gas) 75750 4. Well Location Unit Letter, I: 2450_feet from the _South line and _450_feet from the _West line Section 20 In Evation (Show whether DR, RKB, RT, GR, etc.) 3101'GL 11. Elevation (Show whether DR, RKB, RT, GR, etc.) State of the State of | | | | 10 Pool name or Wildcat |
| Unit Letter L | - | | | |
| Unit Letter L | | | | |
| Section 20 Township 23S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101'GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PULL OR ALTER CASING OTHER OTHER OTHER: | | : 2450 feet from the So | outh line and 450 | feet from the West line |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLU GA ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS PUL OR ALTER CASING MUL TIPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/17/2016 MI & spud 17 ½" hole. TD @ 528'. Ran 528' of 13 ½" \$4.5# J55 ST&C csg. Cmt w/550 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 1:45 A.M. 01/171/16. Circ 95 sks of cmt to the pit. At 6:30 P.M. 01/18/16, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 12 ½" bit. 01/20/2016 TD 12 ½" hole @ 2544'. Ran 2544' of 9 ½" 40# L80 LT&C csg. Cmt w/550 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5#/g w/2.20 yd. Tail w/200 sks Class C neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 12:45 A.M. 01/21/16. Circ 214 sks of cmt to the pit. Tested well head w/50k#. Tested csg spool pack-off to 1500#. Tested BOPE to 5000# & Annular to 2500#. At 7:45 P.M. 01/21/16. tested csg to 1500# for 30 minutes, held OK. Drilled | | | = _ | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PUL OR ALTER CASING PLUG AND ABANDON CHAMGE PLANS COMMENCE DRILLING OPNS. PUL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: OTHER. OTHER: OTHER. 01/17/2016 MI & spud 17 ½" hole. TD @ 528'. Ran 528' of 13 ½" 54.5# J55 ST&C csg. Cmt w/550 sks Class C w/2% CaCL2. Mixed @ 14.8#fg w/1.34 yd. Plug down @ 1:45 A.M. 01/17/16. Circ 95 sks of cmt to the pit. At 6:30 P.M. 01/8/16, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 12 ½" bit. 01/20/2016 TD 12 ½" hole @ 2544'. Ran 2544' of 9 %" 40# L80 LT&C csg. Cmt w/550 sks Lite Class C (35:65:4) w/additives. Mixed @ 14.3#fg w/1.34 yd. Plug down @ 1:45 A.M. 01/17/16. Circ 95 sks of cmt to the pit. At 6:30 P.M. 01/21/16. Circ 214 sks of cmt to the pit. Tested well head w/50k#. Tested csg spool pack-off to 1500#. Tested BOPE to 5000# & Annular to 2500#. At 7:45 P.M. 01/21/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 ½" bit. Spud Date: 01/17/2016 Rig Release Date: MM OLCOSEFVATIC Spud Date: 01/17/2016 Rig Release Date: JAN 2 5 2016 I hereby certify that th | | * | ~ | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING PULL OR ALTER CASING CHANGE PLANS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE OTHER: OTHER: CASING/CEMENT JOB P AND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/17/2016 MI & spud 17 ½" hole. TD @ 528". Ran 528' of 13 ¾" 54.5# J55 ST&C csg. Cmt w/550 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 1:45 A.M. 01/17/16. Circ 95 sks of cmt to the pit. At 6:30 P.M. 01/18/16, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 12 ¼" bit. 01/20/2016 TD 12 ¼" hole @ 2544'. Ran 2544' of 9 ¼" 40# L80 LT&C csg. Cmt w/550 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.2#J5 a.M. 01/21/16. Circ 95 sks of pool pack-off to 1500#. Tested BOPE to 5000# & Annular to 2500#. At 7:45 P.M. 01/21/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 ¼" bit. 01/20/2016 TD 12 ¼" hole @ 2544'. Ran 2544' of 9 ½" 40# L80 LT&C csg. Cmt w/550 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.2#J5 a.M. 01/21/16. Circ 95 sks of pool pack-off to 1500#. Tested BOPE to 5000# & Annular to 2500#. At 7:45 P.M. 01/21/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 ¼" bit. Sud Date: | | 3101' GL | | |
| to 2500#. At 7:45 P.M. 01/21/16, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 ¾" bit. Spud Date: 01/17/2016 Rig Release Date: JAN 2 5 2016 I hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED SIGNATURE | PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec 01/17/2016 MI & spud 17 Mixed @ 14.8#/g w/1.34 y & BOPE to 1500# for 30 m 01/20/2016 TD 12 ¼" hold | PLUG AND ABANDON [CHANGE PLANS [MULTIPLE COMPL [Deleted operations. (Clearly st ork). SEE RULE 19.15.7.14 completion. 1/2" hole. TD @ 528'. Ran 5 d. Plug down @ 1:45 A.M. 0 hinutes, held OK. Drilled ou e @ 2544'. Ran 2544' of 9 % | REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: tate all pertinent details, and NMAC. For Multiple Co 528' of 13 % " 54.5# J55 ST 01/17/16. Circ 95 sks of c t with 12 ¼" bit. " 40# L80 LT&C csg. Cm | RK ALTERING CASING RILLING OPNS. P AND A NT JOB P Ind give pertinent dates, including estimated date ompletions: Attach wellbore diagram of F&C csg. Cmt w/550 sks Class C w/2% CaCl2. cmt to the pit. At 6:30 P.M. 01/18/16, tested csg Int w/550 sks Lite Class C (35:65:4) w/additives. |
| Spud Date: 01/17/2016 Rig Release Date: JAN 2 5 2016 I hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Other and complete to the best of my knowledge and belief. RECEIVED Type or print name_lackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905 | | | | Drilled out with 8 ¼" bit. NM OIL CONSERVATIO |
| JAN 2 5 2016 I hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED SIGNATURE Output Type or print name Jackie Lathan For State Use Only E-mail address: _jlathan@mewbourne.com | Spud Date: 01/17/2016 | R | ig Release Date: | 5 |
| SIGNATURE | | | | JAN 2 5 2016 |
| SIGNATURE | | | | |
| Type or print name_lackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905 | I hereby certify that the information | above is true and complete t | to the best of my knowledg | ge and belief. RECEIVED |
| | Type or print name_lackie Lathan_ For State Use Only APPROVED BY: | | | |
| Conditions of Approval (if any): | Conditions of Approval (if any): | | 7 | ' ' |