District I 1625 N: French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. Fran	and the C	unta Es		7505		20 South St. Santa Fe, N		r.					AMENDED REPORT	
1220 S, St. Pfar	кіз іл., s І					•		THC	R17.A	TION	TO	TRAN	ISPORT	
I. REQUEST FOR ALLOWABLE AND AU 1 Operator name and Address									² OGRID Number					
Devon Energy		E				6137								
333 West She				³ Reason for Filing Code/ Effective NW / 1/2										
¹ API Numb						ool Code								
							one Spring, West				29290			
⁷ Property Code 8 Property Name 40336 Mizar						Mizar 11 F	1 Fod Com				⁹ Well Number 2H			
II. 10 Su		ocatio	nn .			IVIIZAI 11 F	rea com				<u> </u>		2 n	
Ul or lot no.		Tow	$\overline{}$	Range	Lot Idn Feet from t		e North/South line		Feet from the		East/West line		e County	
E	11		19S 31E		1980		North		50		West		Eddy	
11 Bottom Hole Location													•	
UL or lot	Section	Tow	nship	Range	Range Lot Idn Feet from the		North/South line Feet from the		m the	he East/West line		e County		
no. H	11	_	.95	31E		2285	North		26			East	Eddy	
12 Lse Code	ode 13 Producing M					15 C-129 Pern	mit Number 16 C		C-129 Effective		Date 17 C-129 E:		-129 Expiration Date	
F	- Р			1/3/16								<u> </u>		
III. Oil		s Tra	nspoi	ters		19	. N					·· 1··	²⁰ O/G/W	
18 Transpor OGRID		¹⁹ Transporter Name and Address										· O/G/W		
278421						Holly-Frontier							Oil	
	10 Desta Drive, Ste 350W Midland, TX 79710													
036785	DCP Midstream									Gas				
	P.O. Box 50020 Midland, TX 79710-0020													
	NM OIL CONSERVATION													
	ARTESIA DISTRICT													
					JA	N 2 1 2016							·	
IV Wel	l Comn	letion	Dota		F	RECEIVED								
	IV. Well Completi			Date		²³ TD /	²⁴ PBTD		25 Perforat		tions		²⁶ DHC, MC	
3/8/15	3/8/15			õ] 1	13,7751/904	13,724.5'		9225' - 13,		704'		·	
²⁷ Hole Size				28 Casing & Tubi			²⁹ Depth So		et			³⁰ Sa	30 Sacks Cement	
17					'	765'			. 075		075 au 1	CIC. Cira 70 bbla		
17-1/2"			13-3/8"					8/3			6/3 SX 1	CIC; Circ 79 bbls		
12-1/4"			9-5/8"				4		1885 sx POZ 60/40/			0/40/0/C; Circ 113 bbls		
·•			1											
8-3/4"			7" & 5-1/2"			11	13	2581		2581 sx	sx ClH; Circ 48 bbls			
:			•	Tub	oing: 2-7/	8"	85	543.5		[
V. Well 31 Date New			Dalies	ny Doto	33 n	Fest Date	34 T., 4	Lanas	h I	35 Tra.	n D	ee Have	36 Csg. Pressure	
				,		İ	34 Test Lengt				g. Pressure		, ,	
	1/12/16		1/12/16		ļ.,	/12/16	24 hrs				381 psi		127 psi	
37 Choke Size		³⁸ Oil			39 Water		40 Gas					1	41 Test Method	
			314 bb		L	957 bbl 254 mcf			!					
⁴² I hereby cer been complied									OIL CO	NSERV	ATIO	N DIVIS	ION	
complete to th	e best of	my kno	owledg	e and beli	ef.	Į.				ワー)	1		
Signature:	4	Approved by:												
Printed name:							Title:							
Rebecca Deal							Ust KUELON							
Title: Regulatory Compliance Analyst							Approval Date: 1 - 22 - 16							
E-mail Address:							\							
rebecca.deal@dvn.com							Pending BLM approvals will							
Date: Phone:							subsequently be reviewed							
		and scanned												