## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

П	AMENDED REPORT
	THE STABLE INDICATE

Form C-104

Revised August 1, 2011

<u>I.</u>	REC	<b>UEST F</b>	OR	ALLOW	ABLE	AND	<b>AUTHO</b>	RIZAT	TION TO	TRAN	<b>SPORT</b>

1 Operator name and A	Address	<sup>2</sup> OGRID Number		
Mewbourne Oil Comp	any	14744		
PO Box 5270		<sup>3</sup> Reason for Filing Code/ Effective Date		
Hobbs, NM 88240		New Well / 01/08/16		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30 - 015-42974	Forehand Ranch; Wolfcamp, SW	96409		
7 Property Code	8 Property Name	9 Well Number		
315263	Sterling Pound 20/29 W2DE State Com	J 1H		
TT 10 C C T	43			

**Surface Location** 

	Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
l	D	20	238	27E	1	150	North	710	West	Eddy

11 Bottom Hole Location

1 _ 1 '	ction   Township 29  23S	27E	2095	North/South line North	700	East/West line West	County Eddy
12 Lse Code 13	12 Lse Code 13 Producing Method		15 C-129 Pern	nit Number 16	C-129 Effective	Date 17 C-12	29 Expiration Date
$  \mathbf{s}  $	Code Flowing	Date 01/08/16	}	j		J	-

Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	Shell Trading US Co. PO Box 4604	0
	Houston, TX 77210-4604	
151618	Enterprise Field Service PO Box 4503	G
	Houston, TX 77210	
	NM OIL CONSERVATION ARTESIA DISTRICT	
	JAN <b>2 5</b> 2016	
	RECEIVED	

IV. Well Completion Data We are asking for an exemption from tubing at this time.

<sup>21</sup> Spud Date 09/21/15	<sup>22</sup> Ready Date 01/08/16	<sup>23</sup> TD 16760' 988	<sup>24</sup> PBTD 2 16745	<sup>25</sup> Perforations 10080' - 16744'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing	28 Casing & Tubing Size 29 Depth Set			30 Sacks Cement
17 1/2"		13 3/4"	462'		500
12 1/4"	12 1/4" 9 5/4"		2020'		750
8 3/4"	8 3/4" 7"		10052'		1100
6 1/s"	6 1/4" 4 1/2" Liner 9170' - 16760'		350		

V. Well Test Data

<sup>31</sup> Date New Oil 01/08/16	32 Gas Delivery Date 01/08/16	<sup>33</sup> Test Date 01/11/16	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 2600	
<sup>37</sup> Choke Size 18/64"	<sup>38</sup> Oil 154	<sup>39</sup> Water 2876	<sup>40</sup> Gas 1381		41 Test Method Production	
been complied with	nat the rules of the Oil Constant that the information give of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION  Approved by:  Title:			
Title: Regulatory E-mail Address:			Approval Date:	-25-16		
jlathan@mewbourne						
Date: 01/13/16	Phone: 575-393-5905					