

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

JAN 27 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

7AB1602937059

Name of Company: Devon Energy Production Co LP (6137)		Contact: Danny Velo, Devon Completions Foreman	
Address: PO Box 250 Artesia, NM 88211		Telephone No. 575-703-3360	
Facility Name: Cotton Draw Unit #290H		Facility Type: Oil well	
Surface Owner: State		Mineral Owner: State	API No. 30-015-43265

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	36	24S	31E	200	NORTH	890	EAST	EDDY

Latitude: 32.1805389 Longitude: -103.7258428

NATURE OF RELEASE

Type of Release: Treated Produced Water	Volume of Release: 60 barrels	Volume Recovered: 50 barrels
Source of Release: Tank manifold valve	Date and Hour of Occurrence: 1/25/2016; 6:00 AM	Date and Hour of Discovery: 1/25/2016; 2:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - OCD	
By Whom? Danny Velo, Devon Completions Foreman	Date and Hour: 1/25/2016; 6:14 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		

Describe Cause of Problem and Remedial Action Taken.*

After completing a frac job on location, a frac hand failed to properly shut an 8 inch valve on the frac tank manifold, causing a spill of treated produced water. When the spill was found, the valve was shut immediately to prevent further release.

Describe Area Affected and Cleanup Action Taken.*

Approximately 60 barrels of treated produced water spilled on to the NW side of the well pad in between the frac tanks. The spill was approximately 15' x 35' and did not leave location because a dirt berm surrounded the frac tanks. A vacuum truck was able to recover 50 barrels of the treated produced water. An environmental company will be called to test the spill area when completions operations have moved off of location and they will create a remediation plan for submittal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Denise Menoud		OIL CONSERVATION DIVISION	
Printed Name: Denise Menoud		Approved by Environmental Specialist: [Signature]	
Title: Field Admin Support	Approval Date: 1/29/16	Expiration Date: N/A	
E-mail Address: Denise.Menoud@dvn.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines		
Date: 1/26/2016	Phone: 575-746-5544	SUBMIT REMEDIATION PROPOSAL NO. 2RP-3522	

* Attach Additional Sheets If Necessary

LATER THAN: 3/1/16