## NMOCD Artesia

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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5. Lease Serial No. NMNM06814

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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well						
☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No.  Southern Federal 1		
Name of Operator Kash Operating LLC				9. API Well No. 30-015-05805		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
1401 South 23rd St. Artesia NM 88210 (575) 703-1112				Hackberry Yates		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) A-30-195-31E 330FNL, 330 FEL				11. Country or Parish, State Eddy County NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION . TYPE OF ACTION						
Notice of Intent	Acidize ·	Deepen	Produ	iction (Start/Resume)	Water Shut-Off	
Motice of thich	Alter Casing	Fracture Treat		unation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Change Operator	
Subsequent Report	Change Plans	Plug and Abandon	Temp	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandontment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  This is notification of Change of Operator on the above referenced well. Kash Operating LLC is the new operator, accepts all applicable terms, conditions, stipulations and restrictions concrning operations conducted on this lease or portion of lease described.  Bond Surety No. 39804770  Change of Operator Effective August 1, 2014  Former Operator: Jim Pierce (Phil Brewer-Personal Representative)  NMO OIL CONSERVATION TTACHED FOR  NMO OIL CONSERVATION TRACHED FOR  NMO OIL CONSE						
14. I hereby certify that the foregoing is tr	ue and correct.			$\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$	<del>/-j</del>	
Namc (Printed/Typed)	# DeLow	Title M	anag	ing Part	nex /	
Signature Date 8 1/38/4 ROVED						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE // /						
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject le	Fitle t warrant or certify ase which would Office	BUX	JAN 1/5 2010 AN OF LAID MAN CARLSBAD VIELT OF	EMENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## KASH OPERATING LLC January 15, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1/1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 011516**