Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 06814

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. I. Type of Well 8. Well Name and No. SOUTHERN FEDERAL 5 Oil Well Gas Well . Other 9. API Well No 30-015-05809 2. Name of Operator KASH OPERATING LLC 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area HACKBERRY YATES 1401 SOUTH 23RD ST ARTESIA NM 88210 (575) 703-1112 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State **EDDY COUNTY NM** C-30-19S-31E 330FNL, 2261 FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent · Alter Casing Fracture Treat Well Integrity Reclamation Other Change Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This is notification of Change of Operator on the above referenced well. Kash Operating LLC is the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB001136

Bond Surety No. 39804770

Change of Operator effective August 1, 2014

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SEE ATTACHED FORR

Former Operator. Jim Pierce (Fini Brewer Personal Respresentative)	CONDITIONS OF FAPPROVALL
Accepted for record NIMOCD	NM OIL CONSERVATION ARTESIA DISTRICT JAN 2 5 2016
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) A CIENT DeLong	Title Managing Partney
Signature Signature	Date 8 1 2014 501
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title JAN 1 5/2016 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer that the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.	tify ////////////////////////////////////
	on knowingly and willfully, to make to any department of agency of the United States any false.
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	
(Instructions on page 2)	

KASH OPERATING LLC January 15, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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