01111	DEPARTMENT OF THE I BUREAU OF LAND MANA ORY NOTICES AND REPO this form for proposals to d well. Use form 3160-3 (AP	GEMENT	NM STREE	DISTRICT	<ol><li>Lease Serial No.</li></ol>	O, 1004-0135 July 31, 2010	
SUND Do not us	RY NOTICES AND REPO te this form for proposals to	drill or to re	enter an IAN	25 1010	6. If Indian, Allottee of	r Tribe Name	
	3 well. Use form 3160-3 (AP)	D) for such p	eroposais."	ECEIVED	7. If Unit or CA/Agree		
	I TRIPLICATE - Other instruc	ctions on rev	rerse side. R				
1. Type of Well Gas Well Other					8. Well Name and No. ELLIOT 30 FEDERAL 2		
2. Name of Operator Contact: DENISE PINKERTON CHEVRON USA INCORPORATED E-Mail: leakejd@chevron.com					9. API Well No. 30-015-25843-00-S1		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375			10. Field and Pool, or Exploratory SANTO NINO BONE SPRING			
4. Location of Well (Footage, S	Sec., T., R., M., or Survey Description	ı)			11. County or Parish, and State		
Sec 30 T18S R30E SWN	Sec 30 T18S R30E SWNE 2130FNL 1980FEL				EDDY COUNTY, NM		
12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	L EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	· · ·		ТҮРЕ С	OF ACTION			
Notice of Intent		Dee	pen ·	Product	lion (Start/Resume)	Water Shut-	
	Alter Casing	🖸 Frac	Fracture Treat		ation	🗖 Well Integri	
Subsequent Report	Casing Repair	🗆 Nev	New Construction		plete	Other	
Final Abandonment Noti	□ Final Abandonment Notice □ Change Plans □ Plug and Abandon ⊠ To		-	rarily Abandon			
	Convert to Injection	🗖 Pluį	g Back	🗋 Water I	Disposal		
THE WELL IS UNECONO THE FACILITIES NEED I	NTENDS TO TEMPORARILY OMICAL TO PRODUCE AT TH REPAIR AND TIME IS NEEDE JPHOLE POTENTIAL AND DL	HIS TIME. ED TO BALLO	T PARTNERS		WE CANNOT GET	TO THIS WELL	
		SEE ATTACHED FOR					
	ONE YEAR TA STATUS.	CONDITIONS OF APPROVAL					
•	ED, WELLBORE DIAGRAMS.						
ANY QUESTIONS/CONC	CERNS SHOULD BE DIRECT	ED TO MICH	AEL STAFF, CI	HEVRON PE			
				l	<u>NIMOC</u>		
	oing is true and correct. Electronic Submission #2 For CHEVRON U Committed to AFMSS for proce	295906 verifie JSA INCORPO essing by MA	t by the BLM We RATED, sent to RISSA KLEIN on	ell Information the Carlsbad 06/10/2015,(1	1 System 5MGK0039SE)	$\frown$	
14. Thereby certify that the forego	committee to Al moo for pro-			LATORY SP			
14. I hereby certify that the foregonal terms (Printed/Typed) DENI			Title REGU			<u> </u>	
Name (Printed/Typed) DENI			Date 03/24/2		PPRNA	$\frac{1}{1}$	
Name (Printed/Typed) DENI	SE PINKERTON		Date 03/24/2	2015 <i>[</i> ]	PPRAVER		
Name (Printed/Typed) DENI Signature (Electr	SE PINKERTON		Date 03/24/2		PPRAVER	Date /	
Name (Printed/Typed) DENI Signature (Electr Approved By Conditions of approval, if any, are at	SE PINKERTON ronic Submission) THIS SPACE FC ttached. Approval of this notice does or equitable title to those rights in the	DR FEDERA	Date 03/24/2 L OR STATE			Pate ENI	

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Lease: OEU EUNICE FMT	ase: OEU EUNICE FMT Well No.: ELLIOTT FEDERAL 2 2		Field: SANTO NINO			
Location: 2130FNL19B0FEL	Sec.: N/A	Bik:	Survey: N/A			
County: Eddy St.: New Mexico	Refno: IM4763	API: 3001525843	Cost Center: UCRI40210			
Section: E030	Township: 30		Range: S018			
Current Status: ACTIVE		Dead Man Anchors Test Date: NONE				
Directions:						
		ma-eri)				
		Velibore Hole OD- Cerment (behind C. Unknown 13.375 C Drift @(10-403) Cerment (behind C. Unknown 13.375 C Drift @(10-403) Cerment (behind C. Wellbore Hole OD- J-55 8.625 OD/ 2: Drift @(10-2109) 129 - 0.875 (7/8 in. 149 - 0.750 (3/4 in. J-55 2.875 OD/ 6 2.347 Drift @(100) J-55 2.875 OD/ 6 2.347 Drift @(1700) J-55 2.875 OD/ 6 2.347 Drift @(1700) Tubing Anchor/Cat J-55 2.875 OD/ 6 2.347 Drift @(1700) Tubing Anchor/Cat J-55 2.875 OD/ 6 2.347 Drift @(1792-71) Rod Pump (Insert) -22-5-20 (Bore = 1 J-55 2.875 OD/ 6 2.347 Drift @(1723) Sand Separator @( Perforations @(1723) Sand Separator @( Perforations @(1725) Buil Plug (Unknown Bridge Plug (Unknown	B Rod Sub @(38-42) 17.5000 @(10-403) asing) @(10-403) bD/ 54.50# Buttress 12.615 ID 12.459 ID/ 54.50# Buttress 12.615 ID 12.459 ID/ 54.50# Buttress 12.615 ID 12.459 ID/ 250 @(403-2100) 1.00# Round Short 8.057 ID 7.972 ) D x 25 Rod @(42-3267) ) D x 25 Rod @(42-3267) ) D x 25 Rod @(3267-63992) .50# T&C External Upset 2.441 ID 1004) .50# T&C External Upset 2.441 ID 250# T&C External Upset 2.441 ID 50# T&C External Upset 2.441 ID 50# T&C External Upset 2.441 ID 50# T&C External Upset 2.441 ID 57702) cher 2.875 @(7072-7075) .50# T&C External Upset 2.441 ID 57170) x 25 Sinker Bar @(6992-7192) 4 Rod Sub - Rod Guides-Molded (3 30) (NON-SERIALIZED)125-R H BM 25) @(7150) .50# T&C External Upset 2.441 ID 30# T&C External Upset 2.441 ID 37238-7257) 57311] 50# T&C External Upset 2.441 ID 37238-7257) 57311] 50# T&C External Upset 2.441 ID 37238-7257) 57313] 50# T&C External Upset 2.441 ID 50# T&C External Upset 2.441 I			

Ground Elevation (MSL): 3471.00 Well Depth Datum: Kelly Bushing Last Updated by: fited

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Spud Date: 11/27/1987 Elevation (MSL): 3481.00 Date: 03/11/2014 Compl. Date: 01/01/1800 Correction Factor: 10.00 Lease: OEU EUNICE FMT Well No.: ELLIOTT FEDERAL 2.2 Field: SANTO NINO Location: 2130FNL1980FEL Sec.: N/A Blk Survey: N/A County: Eddy St.: New Mexico Refno: 1M4763 API: 3001525843 Cost Center: UCRI40210 Section: E030 Township: 30 Range: S018 **Current Status: ACTIVE** Dead Man Anchors Test Date: NONE Directions: 1.500 (1 1/2 in.) Spray Metal x 26 0.575 (7/8 in.) D x 8 Rod Sub @(35-42) Wellbore Hole OD-17.5000 @(10-403) Cement (behind Casing) @(10-403) Unknown 13,375 OD/ 54,50# Buttless 12,615 ID 12,459 Drift @(10-403) PROPOSED Cement (behind Casing) @(10-2100) Wellbore Hole OD-12.2500 @(403-2100) J-55 8.625 OD/ 24.00# Round Short 8.097 (D 7.972 Drift @(10-2100)

Ground Elevation (MSL): 3471.00 Well Depth Datum: Kelly Bushing Last Updated by: fited

CIBP @7,000.

Spud Date: 11/27/1987 Elevation (MSL): 3481.00 Date: 03/11/2014 Compl. Date: 01/01/1800 Correction Factor: 10.00

Bridge Plug (Unknown Type) 5.500 @(7360-7364) Perforations @(8021-8193)

J-55 5.500 OD/ 17.00# Round Short 4.892 ID 4.767

Producing Interval (Completion) @(7109-8193) Cement (behind Casing) @(5957-8296) Wellbore Hole OD- 7.8750 @(2100-8295)

Drift @(10-8296) Plug - Cement @(8263-8296)

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Approved for a period of 12 months ending 01/19/2017 subject to conditions of approval.

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.

a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.

b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.

c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.

3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval <u>with well bore diagram</u> with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

## Elliot 30 Federal 2

- 1. Well is approved to be TA/SI for a period of 12 months or until 01/19/2017
- 2. This will be the last TA approval for this well.
- 3. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 01/19/2017
- 4. COA's met at this time.