

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMN OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 25 2016

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No.
NMNM045276

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88495

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
PRESTON 35N FED 6

2. Name of Operator

Contact: TINA HUERTA

YATES PETROLEUM CORPORATION E-Mail: tinah@yatespetroleum.com

9. API Well No.
30-015-27187-00-S2

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168
Fx: 575-748-458510. Field and Pool, or Exploratory
CEMETARY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T20S R24E NENE 990FNL 460FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recomplete this well as follows:

1. MIRU all safety equipment as needed. NU BOP.
2. Set a CIBP at 7630 ft.
3. Perforate Canyon 7550 ft - 7600 ft (33).
4. Acidize with 2000g 20 percent gelled IC HCL. Drop 50 ball sealers spaced out evenly throughout the acid. Flush to the bottom perf with 2 percent KCL water. Limit the surface treating pressure to 5000 psi.
5. Swab test and evaluate. Turn well over to production.

Wellbore schematics attached

submit C102

Accepted for record
1/26/16
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296330 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by MARISSA KLEIN on 06/10/2015 (15MGK0011SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 03/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CANCELLED	JAMES A AMOS Title SUPERVISORY PET	Date 01/15/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

WELL NAME: Preston 35 N Fed. # 6 FIELD: Dagger Draw Upper Penn South

LOCATION: 990' FNL & 460' FEL of Section 35- T20S-R24E Eddy Co., NM

GL: 3,644.8' ZERO: 15.5' KB: 3,660.3'

SPUD DATE: 12/09/92 COMPLETION DATE: _____

COMMENTS: API No.: 30-015-27187

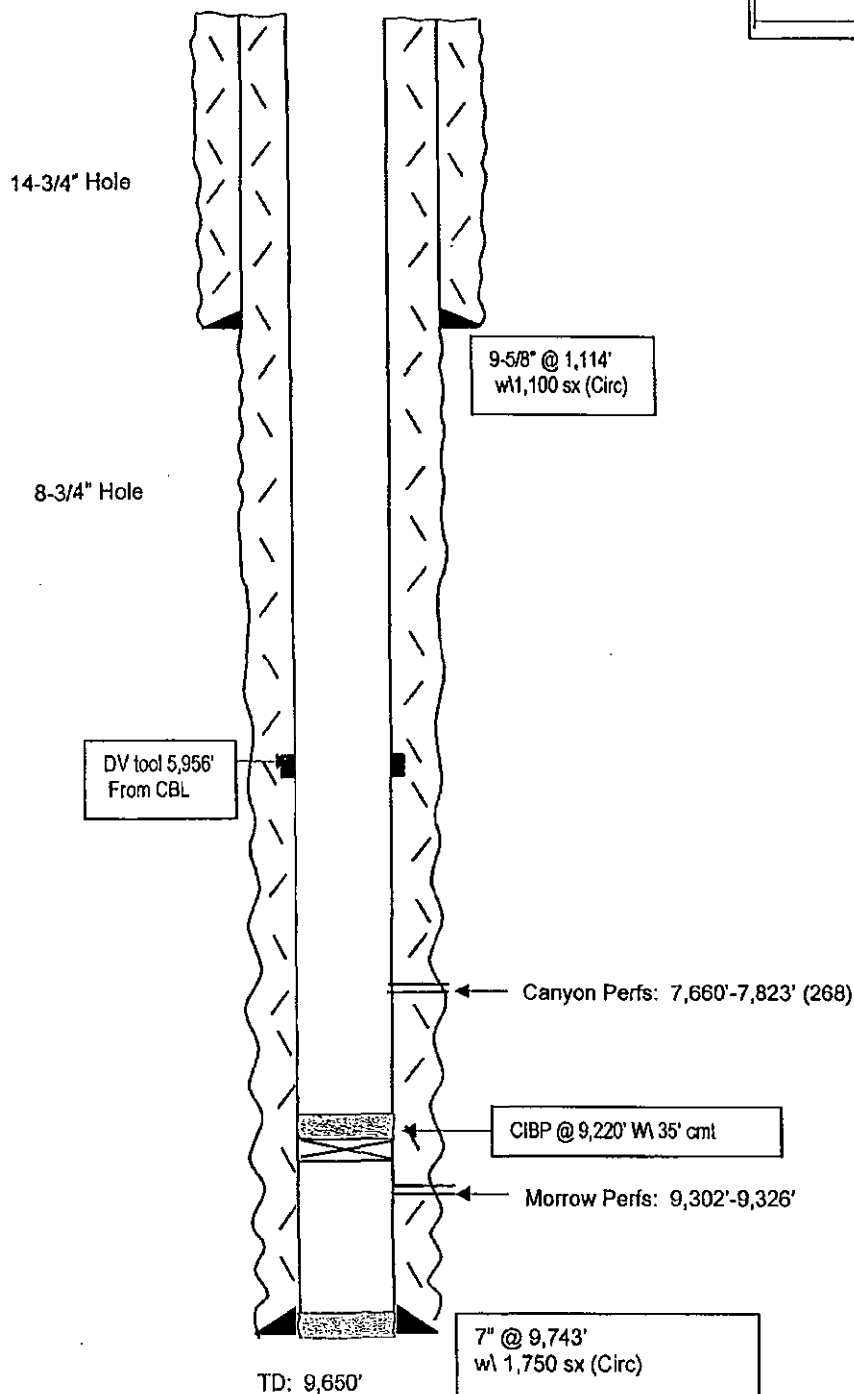
CASING PROGRAM

9-5/8" 40# K-55	1,114'
7" 26# L-80 & K-55 LT&C	9,743'

Before

TOPS

SA	636'
Glorieta	2,232'
Bone Spring	3,485'
WC	6,250'
Canyon	7,542'
Strawn	8,090'
Atoka	8,810'
Morrow	9,155'



Not to Scale
02/12/15
JMH

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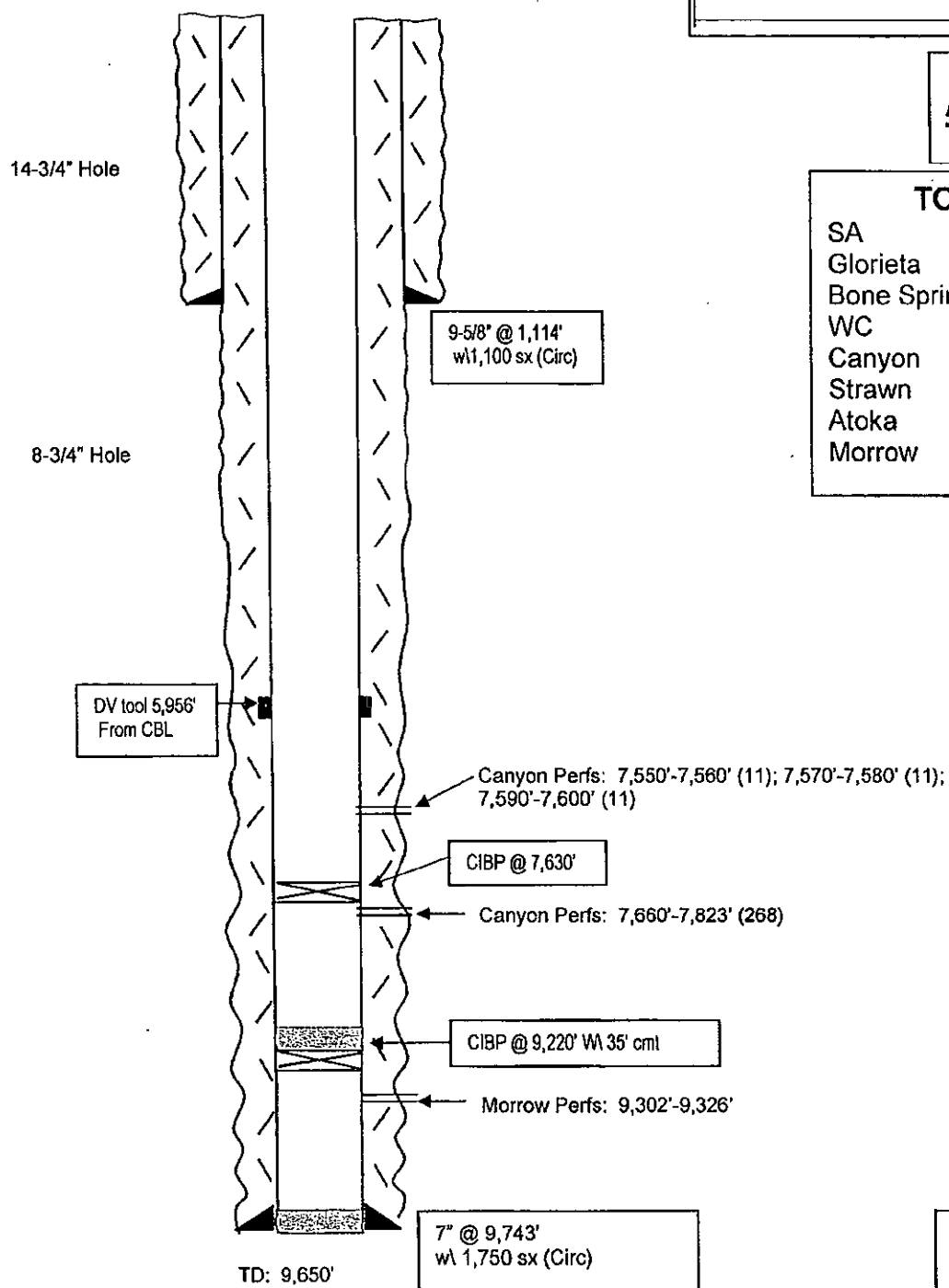
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