Form 3160-5 (August 2007)

NM OIL CONSERVATIONES UNITED STATES

DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT
BUREAU OF LAND MANAGEMENT
DEC 0.7 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM911

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals ED								
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
l. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	•	8. Well Name and No. EL PASO FEDERAL 12						
Name of Operator FASKEN OIL AND RANCH, L	ONG		9. API Well No. 30-015-30634					
3a. Address 3b. Phone N 6101 HOLIDAY HILL RD Ph: 432-6 MIDLAND, TX 79707			(include area co 7-1777	de)	10. Field and Pool, or Exploratory FOSTER DRAW; DELAWARE GAS			
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
Sec 1 T21S R26E 4379FNL 1		•	EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE,	L REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produ	iction (Start/Resume)	☐ Water Shut-C)ff	
	☐ Alter Casing	Frac	ture Treat	☐ Recla	mation	☐ Well Integrity	y	
Subsequent Report	Casing Repair	■ New	Construction	□ Reco	mplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	□ Temp	orarily Abandon			
	Convert to Injection	🗖 Plug	☐ Plug Back ☑ Water Dispos		r Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Fasken Oil and Ranch, Ltd. re Delaware formation via truck to Myrtle Myra SWD No. 1 - Unit V-1981. State G SWD No. 1 - Unit letter SWD-964. Belco SWD No. 1 - Unit Letter SWD-666.	pandonment Notices shall be filed that inspection.) spectfully requests authorion the following salt water do letter C, Sec 21, T21s, R2 er E, Sec 24, T19s, R27e. A E, Sec 20, T23s, R28e. Al	ty to transpolisposals loca 7e. API no. 3	rt produced wated in Eddy (30-015-21515	luding reclama vater from the County, NM: NMOCD particle MOCD permi	e Acceptation and the second s	and the operator has a company of the operator has company		
14. I hereby certify that the foregoing is Name (Printed/Typed) ADDISON	Electronic Submission #32 For FASKEN OIL Committed to AFMSS for p	AND RANCE	I, LTD., sent t y LINDA DENI	o the Carlsba	id //30/2015 ()		•	
	·				V D D D	\]	
Signature (Electronic S				9/2015	APPRO	ソトロ		
	THIS SPACE FOI	R FEDERA	L OR STAT	E OFFICE		- (115)	<u> </u>	
Approved By			Title _		JUEU 2	ZUD Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		JAMES A. SUPERVISO			

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14

Office)	State of New I			rom C-103	
District 1 - (575) 393-6161	Energy, Minerals and N	atural Resources	WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283	<u>.</u>		30-015-34285		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. F.	rancis Dr.	STATE S FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	87505	6. State Oil & Gas Lo		
<u>District IV</u> ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas Li	:ase 140.	
	ICES AND REPORTS ON WEL	LS	7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED	Zebu State				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other NM OI	L CONSERVATIO	9 Wall Number	7	
2. Name of Operator		RTESIA DISTRICT	9. OGRID Number	· <u> </u>	
COG Open	ating LLC	DEC 1 6 2015		9137	
3. Address of Operator One Conc		11 0 2VII	10. Pool name or Wi		
	, Midland, TX 79701		Cemetery; Morrow, Si		
4. Well Location		RECEIVED			
· i	2656 Front Commander Mande	1: t 000	C	\$5	
Unit Letter E :	3656 feet from the North	line and <u>800</u>	feet from the _West_	line	
Section 2	Township 21S	Range 24E	NMPM	County Eddy	
	11. Elevation (Show whether I				
	3816'	GL	H. Seide		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM TOTHER: Proceed w	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL MULTIPLE COMPLETE STATE OF A SET OF A S	SUE REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: all pertinent details, and IAC. For Multiple Code CIBP as originally p	SEQUENT REPORK AL' AL' ALLING OPNS. PA AT JOB B Ad give pertinent dates, in Impletions: Attach well Clanned @ 9700'. For tubing was bad and pa	TERING CASING AND A Coluding estimated date bore diagram of	
anchor dropped to bottom. What we total length 353'. PBTD is at 10105' which would put it 52' below our ple next plug at 6000'. I have attached p	have left in hole is 1 ½ joints of plug was being set at 9700' with ug. Due to tubing being bad wou	2 3/8 tubing, tubing a h 35' of cement on top ld like to set plug abo	nchor, 10 joints of 2 3/8 b. If we leave fish top of we fish and abandon that	tubing and seat nipple fish would be at 9753' section of well and set	
Spud Date:	Rig Release	Date:			
I hereby certify that the information	above is true and complete to the	e best of my knowledg	ge and belief.		
SIGNATURE C	TITLE	ead Regulatory Analys	<u>DATE 12/16/1</u>	5	
	A A A E La La La La La La La	TOPHINIVA TOPPINE	<u></u>	<u>~</u>	
Type or print name Kanicia Castille	o E-mail address: <u>kcastil</u>	llo@concho.com	PHONE:432-	<u>685-4332</u>	
For State Use Only	rial a			1-1	
APPROVED BY: Y Conditions of Approval (if any):	TITLE MA	STI IYEU	VSO) DATE	12/17/15	

