

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114974
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135355
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	8. Well Name and No. BAROQUE BTQ FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T19S R30E NWSE 1980FSL 2440FEL 32.411559 N Lat, 104.003825 W Lon		9. API Well No. 30-015-43148-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/15 - Spudded 30 inch hole with rathole service at 7:30 pm. Set 200 ft of 20 inch conductor and cemented with 972 sacks of redi-mix to the surface.  
11/24/15 - Resumed drilling with rotary tools at 11:00 am. TD 17-1/2 inch hole to 338 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 328 ft.  
11/25/15 - Cemented with 250 sacks Class C + 0.02 gal/sx D047 + 0.13 lb/sx D130 + 94 lb/sx D903 + 1 percent S001 (yld 1.34, wt 14.80). Circulated 41 sacks to the surface.  
11/26/15 - Tested casing to 1500 psi, final pressure 1412 psi, good test. WOC 32 hours 15 mins. Reduced hole to 12-1/4 inch and resumed drilling.  
11/29/15 - TD 12-1/4 inch hole to 3332 ft. Set 9-5/8 inch 36 lb J-55 LT&C casing at 3322 ft. Cemented with 610 sacks Class C + 3 percent D020 + 3 lb/sx D042 + 5 percent D044 + 0.02 gal/sx D047 + 0.13 lb/sx D130 + 0.05 percent D208 + 94 lb D903 (yld 2.20, wt 12.60). Tailed in with 149 sacks 50/50 Poz C + 1 percent D020 + 3 lb/sx D042 + 5 percent D044 + 0.02 gal/sx D047 + 0.13 lb/sx D130

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 25 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #327143 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/22/2015 (16PP0032SE)		Accepted for record NMOCD
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN	
Signature (Electronic Submission)	Date 12/22/2015	ACCEPTED FOR RECORD JAN 15 2016 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #327143 that would not fit on the form**

**32. Additional remarks, continued**

(yld 1.30, wt 14.20). Circulated 76 sacks to the surface.

11/30/15 - Tested casing initial pressure 1500 psi, final pressure 1497 psi, good test. WOC 39 hours 10 minutes. Reduced hole to 8-3/4 inch and resumed drilling.

12/7/15 - Drilled to 7,675 ft KOP and continued drilling directional. Drilled to 8,530 ft reduced hole to 8-1/2 inch and resumed drilling.

12/16/15 - Reached TD 8-1/2 inch hole to 15,391 ft.

12/17/15 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 15,391 ft. Toe sleeve set at 15,373 ft and float collar set at 15,388 ft. Cemented with 550 sacks TXI Lite weight + 0.02 gal/sx D047 + 0.1 percent D065 + 0.3 percent D167 + 2 percent D174 + 0.05 percent D208 + 0.25 percent D800 (yld 2.78, wt 9.50). Tailed in with 1235 sacks TXI + 0.02 gal/sx D047 + 75 lb/sx D049 + 0.2 percent D065 + 30 percent D151 + 2 percent D174 + 0.15 percent D208 + 0.3 percent D238 + 0.6 percent D800 (yld 1.83, wt 13.00).

12/18/15 - Rig released at 7:30 am.

7 OC?

Note: BLM was notified of cementing operations.