August 2007) E	DEPARTMENT OF THE INTERIOR Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM97136		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indiau, Allottee or Tribe Name			
abandoned wen. Use form 3100-3 (APD) for such proposals.						
SUBMIT IN TR	RIPLICATE - Other instruc	tions on rever	se side.		7. If Unit or CA/Agro	ement, Name and
I. Type of Well S Oil Well Gas Well Other					8. Well Name and No. MARAUDER FEDERAL 1H	
2. Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com					9. API Well No. 30-015-38244-00-\$1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-2 MIDLAND, TX 79701			include area code 0467	;)	10, Field and Pool, or GATUNA CAN	Exploratory YON
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 31 T19S R31E NWNW 330FNL 660FWL					EDDY COUNT	Y, NM
12. CHECK API	PROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	· TYPE'OF ACTION					
🛛 Notice of Intent					duction (Start/Resume) 🔲 Water Shu	
Subsequent Report	 Alter Casing Casing Repair 	Fractu:	re Treat	🖸 Reclam		□ Well Integ
Final Abandonment Notice	Change Plans				arily Abandon	Venting and/
	Convert to Injection	🗖 Plug B		□ Water I	÷	ng .
testing has been completed. Final A determined that the site is ready for COG Operating LLC respect # of wells to flare: 2, 30-015	final inspection.) fully request to flare at the	Marauder Fede	ral #1H tank t		4	12/1/15- Ind for reco
From 9/23/14 to 12/23/14	CONS	SERVATION			. r	NNOCD
	ARTESIA D		SEE		HED FOR	
BBLS oil/day: 100					LEED FLANK	
BBLS oil/day: 100 MCF/day: 300	NOV 3	0 2015	CON	DITION		OVAT
-	NOV 3		CON	DITION	IS QF APPR	OVAL
MCF/day: 300	NOV 3	0 2015 EIVED	CON	DITION	IS OF APPR	OVAL
MCF/day: 300	NOV 3		ÇON i	DITION	IS OF APPR	OVAL
MCF/day: 300 Reason: line pressure issues	NOV 3 RECE is true and correct. Electronic Submission # For COG Q	265396 verified b	CON	DITION	S OF APPR	
MCF/day: 300 Reason: line pressure issues	NOV 3 RECE	265396 verified b	CON	DITION	S OF APPR	OVAL
MCF/day: 300 Reason: line pressure issues 14. Thereby certify that the foregoing	NOV 3 RECE is true and correct. Electronic Submission # For COG Q	265396 verified b	CON	DITION	S OF APPR	
MCF/day: 300 Reason: line pressure issues 14. Thereby certify that the foregoing C Name (Printed/Typed) BRIAN M	NOV 3 RECE is true and correct. Electronic Submission # For COG O For COG O Committed to AFMSS for pro IAIORINO Submission)	265396 verified b PERATING LLC, cessing by CATI T	to the BLM We sent to the C MY QUEEN on itile AUTHC	DITION II Information acisbad Og(17/2015 (1) RIZE (2) REP 014	SOF APPR System SEG0340SED ESENTRATIVEEC	
MCF/day: 300 Reason: line pressure issues 14. I hereby certify that the foregoing C Name (Printed/Typed) BRIAN M	NOV 3 RECE is true and correct. Electronic Submission # For COG 0 committed to AFMSS for pro IAIORINO	265396 verified b PERATING LLC, cessing by CATI T	to the BLM We sent to the C MY QUEEN on itile AUTHC	DITION II Information acisbad Og(17/2015 (1) RIZE (2) REP 014	SOF APPR System SEG0340SED ESENTRATIVEEC	
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MCF/day: 300 Reason: line pressure issues 14. Thereby certify that the foregoing C Name (Printed/Typed) BRIAN M Signature (Electronic Approved By onditions of approval, if any, are attach	NOV 3 RECE is true and correct. Electronic Submission #: For COG 0 ommitted to AFMSS for pro IAIORINO Submission) THIS SPACE FO	265396 verified b PERATING LC, cessing by CATH T DR FEDERAL	i y the BLM We sent to the C ty QUEEN on itile AUTHC ate 09/23/2 OR STATE	DITION II Information actisbad og 17772015 (11 RIZED REP 014 DFFICE US	SUSTEM SUSTEM SUSTEM SE OV 1 0 0005 SE	CORD
MCF/day: 300 Reason: line pressure issues 14. Thereby certify that the foregoing Name (Printed/Typed) BRIAN M Signature (Electronic	NOV 3 RECE is true and correct. Electronic Submission # For COG O For COG O MAIORINO Submission) THIS SPACE FO ed. Approval of this notice does putable title to those rights in the	265396 verified b PERATING LLC, cessing by CATH T DR FEDERAL	i y the BLM We sent to the C ty QUEEN on itile AUTHC ate 09/23/2 OR STATE	DITION II Information actisbad og 17772015 (11 RIZED REP 014 DFFICE US	SUSTEM System SESENTATIVEEC	CORD

** BLM REVISED **

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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111915