

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION ARTESIA DISTRICT

JAN 08 2016

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OGX Operating, LLC

3a. Address P. O. Box 2064 Midland, TX 79702

3b. Phone No. (include area code)
(432) 685-1287

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 34, T26S, R29E, 423' FSL & 2150' FWL 110

7. If Unit of CA/Agreement, Name and/or No.
NMNM127486

8. Well Name and No. Littlefield BO Federal #6

9. API Well No. 30-015-35174

10. Field and Pool or Exploratory Area
Brushy Draw Delaware

11. Country or Parish, State
Eddy Co., New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Pursuant to Change of Operator approval dated 11/4/15, please find updated facility diagram attached.

Produced water is disposed into the Littlefield BO Federal #5 SWD.

Presently the Littlefield BO Federal #6 is being worked over with plans to deepen. Sundry Notices have been submitted to Kenneth Rennick with BLM.

Littlefield 1 30015:03748
2 24529
3 25609
4 25622
6 35174
LC065928-A (Lsc)
NM127486 (Com)

Accepted for record
NMOC 1/15/16

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 1/16/16

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Steve Douglas

Engineer
Title

Signature

Steve Douglas

Date

12/10/2015

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

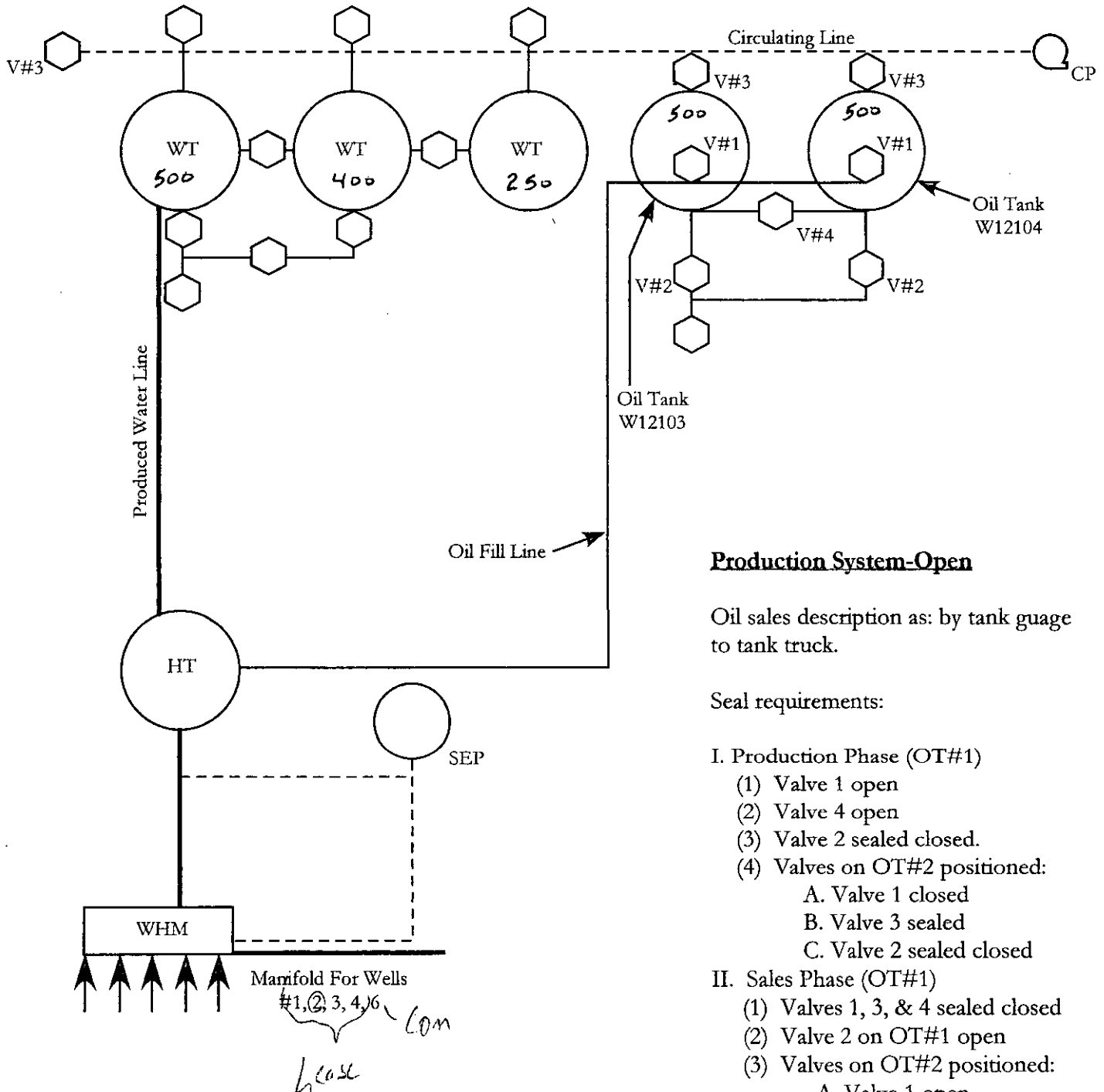
(Instructions on page 2)

COMMON FACILITY DIAGRAM

OGX OPERATING, LLC
LITTLEFIELD BO FEDERAL
LEASE SERIAL NO.: LC-065928-A
SE/4 SW/4, SEC 34, T26S, R29E
EDDY COUNTY, NEW MEXICO

#2

724'N x 660'E



Production System-Open

Oil sales description as: by tank gauge to tank truck.

Seal requirements:

I. Production Phase (OT#1)

- (1) Valve 1 open
- (2) Valve 4 open
- (3) Valve 2 sealed closed.
- (4) Valves on OT#2 positioned:
 - A. Valve 1 closed
 - B. Valve 3 sealed
 - C. Valve 2 sealed closed

II. Sales Phase (OT#1)

- (1) Valves 1, 3, & 4 sealed closed
- (2) Valve 2 on OT#1 open
- (3) Valves on OT#2 positioned:
 - A. Valve 1 open
 - B. Valve 3 sealed
 - C. Valve 2 sealed closed

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 1/6/16

[Signature]