Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

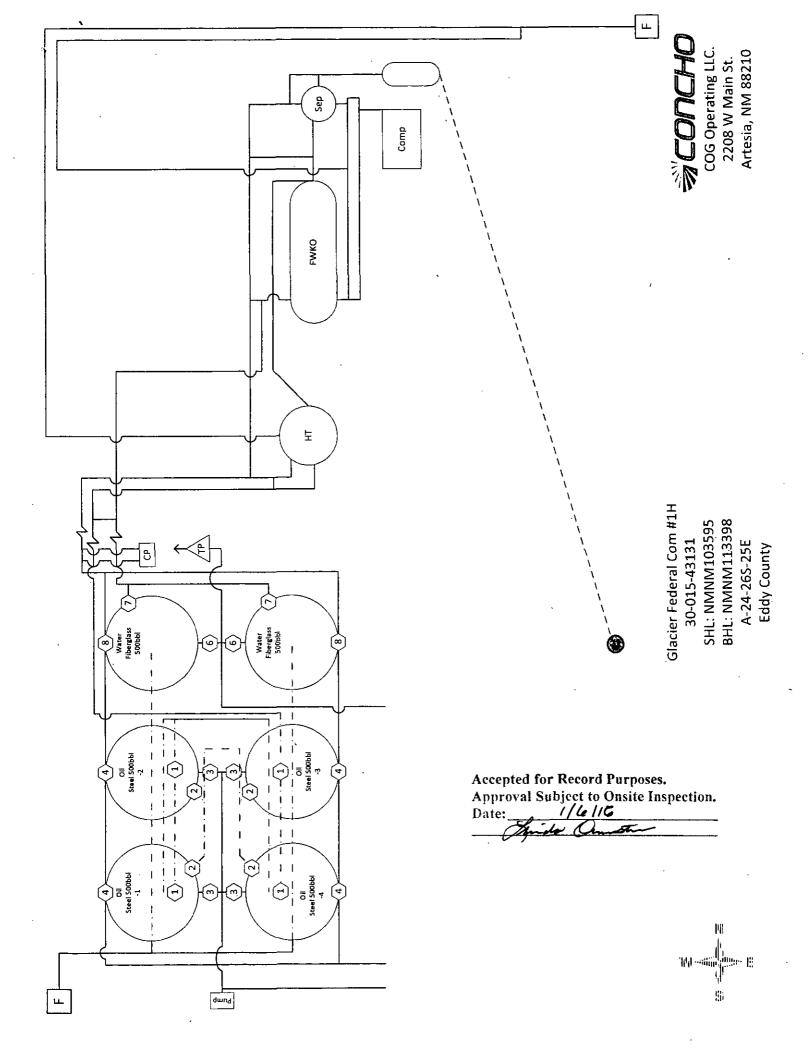
which would entitle the applicant to conduct operations thereon.

n 3a.co.				OCDArtesia			
	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON V			ELLS		5. Lease Serial No. NMNM113398		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM135296		
I. Type of Well ☐ Other ☐ Other					8. Well Name and No. GLACIER FEDERAL COM 1H		
2. Name of Operator Contact: ERIC CONKLIN COG OPERATING LLC E-Mail: econklin@concho.com					9. API Well No. 30-015-43131-00-X1		
600 W ILLINOIS AVENUE Ph: MIDLAND, TX 79701			lo. (include area code) 748-6938		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 24 T26S R25E NENE 330FNL 560FEL 32.034137 N Lat, 104.342069 W Lon					EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	□ Deep	□ Deepen		ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report ■	Alter Casing		☐ Fracture Treat		ation	■ Well Integrity	
	☐ Casing Repair	_	□ New Construction		olete	Other Site Facility Diagra	
☐ Final Abandonment Notice					emporarily Adandon m/Security Plan		
Convert to Injection Plug Back					☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
Updated- Site Facility Diagran	n						
(Accomtad	Francis De la		
NM OIL CONSERVATION Approval Subject to Onsite Inspec						oses.	
ADTECTA CLOTHOT					1/6/16		
(D) 1/15/1ce JAN 08 2016 - Thinks On the						-	
Accepted for record						·····	
Accepted for record NMOCD	R	ECEIVED					
14. I hereby certify that the foregoing is	true and correct.						
Electronic Submission #324527 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 12/09/2015 (16JLR0093SE)							
Name (Printed/Typed) ERIC CONKLIN Title PERMITTING TECH							
			-	•			
Signature (Electronic							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office



Glacier Federal Com #1H

30-015-43131 SHL: NMNM103595

BHL: NMNM113398

A-24-26S-25E Eddy County

Production Phase (OT#1)

- A. Valves #1,#2,#4,#7, and #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2, and #3 Positioned:
 - 1. Valves #1, #3, & #4 Closed and sealed

II. Sales Phase (OT#1)

- A. Valves #1, #2 and #4 Closed and Sealed
 - B. Valve #3 on OT #1 Open
 - C. Valves on OT #2, and #3 Positioned:
 - 1. Valve #1, and #2, Open
 - 2. Valve #3 Closed and Sealed

Production Phase (OT #2)

- A. Valves #1, #2, #4, #7, and #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, and #3 Positioned:
 - 1. Valves #1, #3 & #4 Closed and Sealed

Sales Phase (OT#2)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #2 Open
- C. Valves on OT #1, and #3 Positioned:
 - 1. Valve #1, and #2 Open
 - 2. Valve #3 Closed and Sealed

Production Phase (OT #3)

- A. Valves #1,#2,#4,#7, & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, and #2, Positioned:
 - 1. Valves #1, #3 & #4 Closed and Sealed

Sales Phase (OT#3)

- A. Valves #1, #2 and #4 Closed and Sealed
 - B. Valve #3 on OT #3 Open
 - C. Valves on OT #1, and #2 Positioned:
 - 1 Valve #1, and #2 Open
 - 2. Valve #3 Closed and Sealed

Production Phase (OT #4)

- A. Valves #1,#2,#4,#7, & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, #2, and #3 Positioned:
- 1. Valves #1, #3 & #4 Closed and Sealed

Sales Phase (OT#4)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #4 Open
 - C. Valves on OT #1, #2, and #3 Positioned:
 - 1 Valve #1, and #2 Open
 - 2. Valve #3 Closed and Sealed