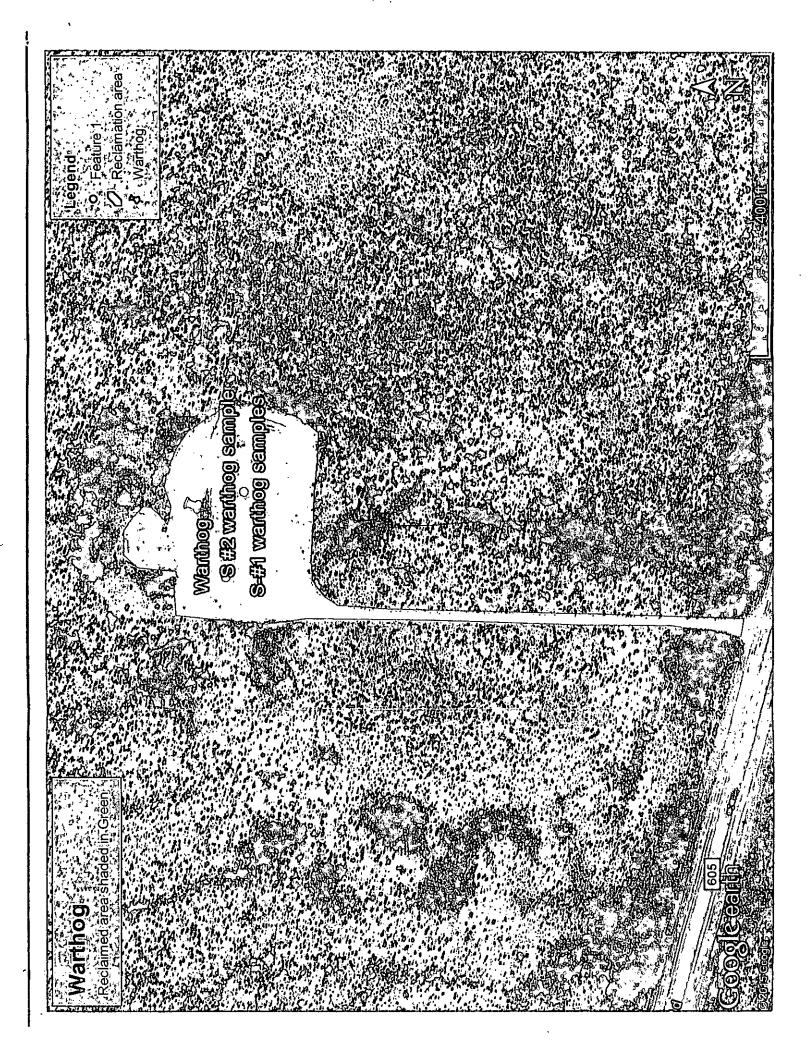
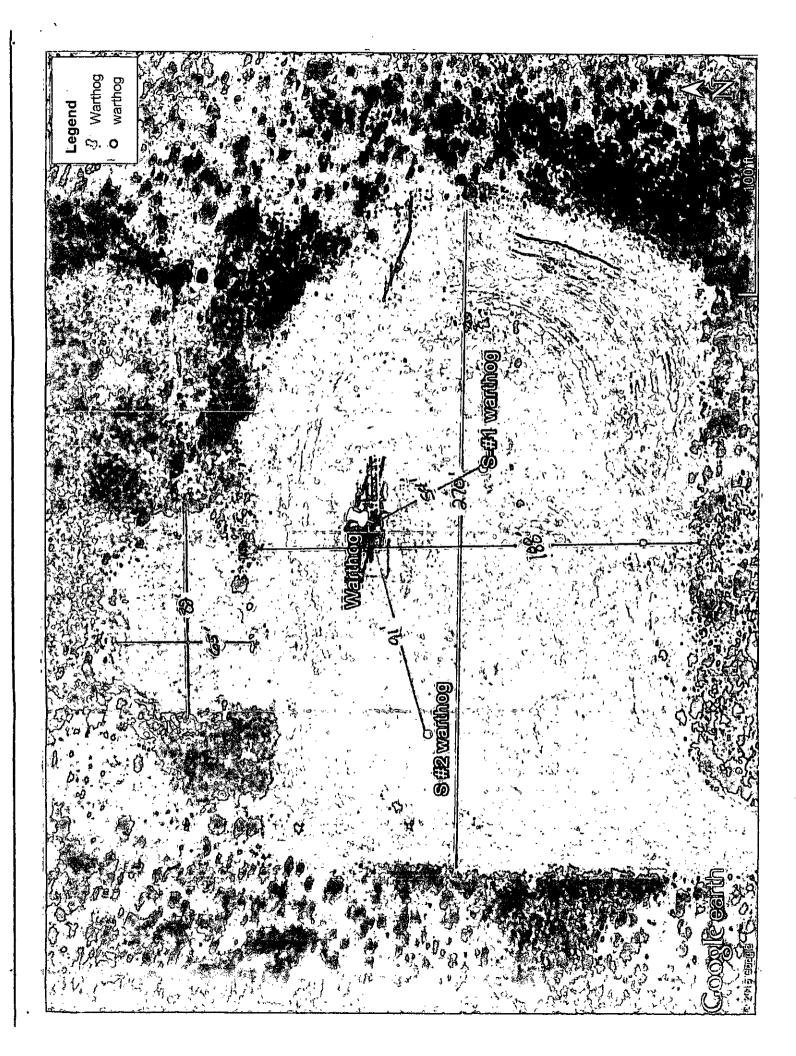
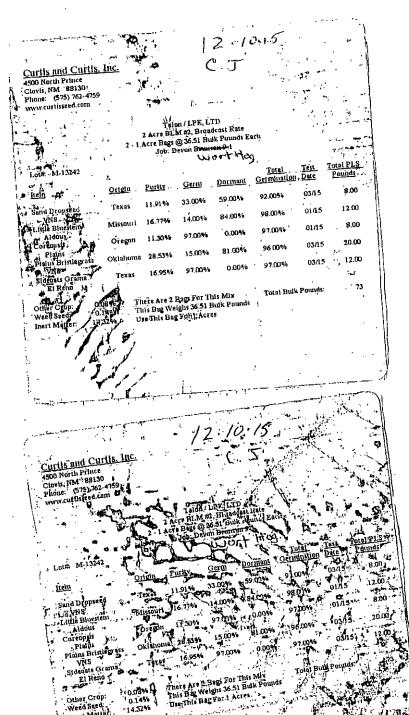


Submit One Copy To Appropriate District OIL CONSERVATIONNEW Mexico Office	Form C-103
District I ARTEBITETIS, TMTherals and Natural Lesources 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II JAN 22 2 UID	30-015-27169
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED South St. 1741015 Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WARTHOG 2 STATE
PROPOSALS.) 1. Type of Well: Gas Well Other	8. Well Number 1
Name of Operator DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	HERRADURA BEND; DELAWARE E.
4. Well Location	
Unit Letter: A, 330_feet from the SOUTH_line and 660_feet from the EAST_line	
Section 2 Township 23S Range 28E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069.2' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	RK
···	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	duction equipment and junk nave been temeved
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Lenis Menous TITLE ADMIN FIELD SUPPORT _DATE _1/20/2016	
TYPE OR PRINT NAMEDenise Menoud	
For State Use Only	ew
APPROVED BY: TITLE COMPANIE	M. cer DATE/-28-16
Conditions of Approval (if any):	







Other Crop: Inert Matter