

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-31844
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	TRUE GRIT 9 SWD
8. Well Number #1	
9. OGRID Number	308339
10. Pool name or Wildcat SWD - CISCO	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3584' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

OWL SWD Operating L.L.C.

3. Address of Operator

8214 Westchester Drive, Ste 850, Dallas, TX 75255

4. Well Location

Unit Letter K: 1650 feet from the SOUTH line and 1780 feet from the WEST line

Section 9 Township 22 S Range 25 E NMPM County EDDY

DENIED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CSG/TBG MIT OF INJ WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed CIBP @ 8825' with 35" cement dumped on top of plug. Perforated injection zone f/8308'-8760'. Ran packer & 3-1/2" injection tbg. Set packer @ 8210'. Treated perms w/3200 gals 15% NEFE HCL acid. Performed step rate injection test down injection tbg: Step 1- 12 bpm @ 107 psi; Step 2 - 14 bpm @ 827 psi; Step 3 - 15.5 bpm (22,320 bpd) @ 1166 psi. (MASP 1658 psi). Performed MIT on 3-1/2" annulus on 12-14-15- 550 psi for 30 minutes. (Pressure chart is attached.) OK - no drop-off. (NMOCE notified 24 hrs prior on 12-13-15 but did not witness.). All completion work finished on 12/14/15 & well was turned over to OPS group for injection hook-up to begin injection.

INITIAL TEST NOT WITNESSED - NOT
ACCEPTED. CONTACT THE OGD TO SET UP
TEST. RE NMOC 1/27/16

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 26 2016

RECEIVED

Spud Date:

Rig Release Date:

12/14/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Consulting Engineer - Agent for OGD

DATE

12/21/15

Type or print name

E-mail address:

jim@wtgop.com

PHONE:

432-425-3760

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DENIED

DENIED