Submit One Copy To Appropriate District Office District I 1625 N. French Databoos 188240 District II 1301 W. Grand Ave., Artesia, Mr88210 District III 1301 W. Grand Ave., Artesia, Mr88210 OIL CONSERVATION DIVISION	•
Submit One Copy To Appropriate District Copy	D C 100
Office State of New Mexico	Form C-103
District I 1625 N French Dands of 882404	January 20, 2011 WELL API NO.
District II OIL CONSERVATION DIVISION	30-015-34354
District III 1301 W. Grand Ave., Artesia, NA 88210 District III 1000 Rio Brazos Rd., Aztec, NM 874 LOCENED 1220 South St. Francis Dr.9 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.9 1000 Rio Brazos Rd., Aztec, NM 874 LOCENEL 1220 South St. Francis Dr.9	STATE FEE Z
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Preparation H Fee
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	Four Mile Draw; Morrow
4. Well Location	
Unit Letter 1: 1980 feet from the South line and 990 feet from the East line	
Section 1 Township 19S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3272' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	1 108
OTHER. \[\sum \text{ Location is re}{ Location Loca	eady for OCD inspection after P&A
	eady for OCD inspection after P&A rator's pit permit and closure plan.
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Ope ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been ✓ A steel marker at least 4" in diameter and at least 4" above ground level has been set in 	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Ope ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI 	rator's pit permit and closure plan. properly abandoned. a concrete. It shows the JARTER/QUARTER LOCATION OR
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Ope ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION 	rator's pit permit and closure plan. properly abandoned. a concrete. It shows the JARTER/QUARTER LOCATION OR
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Ope ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI 	rator's pit permit and closure plan. properly abandoned. a concrete. It shows the JARTER/QUARTER LOCATION OR
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
 All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4" above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has 	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. →	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and
 All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two-feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) 	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the DARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR O been cleared of all junk, trash, flow lines and and level.
 All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two-feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production. 	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the DARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR O been cleared of all junk, trash, flow lines and and level.
 All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4" above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. 	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed
 All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. 	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed. (Poured onsite concrete bases do not have
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below group of the It is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proof from lease and well location. All metal bolts and other materials have been removed. Portable bases have been remote to be removed.)	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed. (Poured onsite concrete bases do not have
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4" above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location (s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proof from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules.	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with luction equipment and junk have been removed. (Poured onsite concrete bases do not have
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with luction equipment and junk have been removed. (Poured onsite concrete bases do not have
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4" above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed oved. (Poured onsite concrete bases do not have been removed on the luction and level. All fluids have been removed from non-
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed oved. (Poured onsite concrete bases do not have been removed on the luction and level. All fluids have been removed from non-
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Deen A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a one-well lease or last remaining well on lease, all electrical service, poles and lifthing is a least two feet been service.	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed oved. (Poured onsite concrete bases do not have been removed and fluids have been removed from non- and lines, not to include primary service
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Deep Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4 above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles at company equipment, has been removed from lease and well location.	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed oved. (Poured onsite concrete bases do not have been removed and fluids have been removed from non- and lines, not to include primary service
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location of the company lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles at company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to school the service of the control of the service of the school of the control of the properties.	properly abandoned. In concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR Obeen cleared of all junk, trash, flow lines and and level. Ohave been remediated in compliance with fluction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed from non-ind lines, not to include primary service medule an inspection.
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Deep Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4 above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles at company equipment, has been removed from lease and well location.	properly abandoned. In concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR Obeen cleared of all junk, trash, flow lines and and level. Ohave been remediated in compliance with fluction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed from non-ind lines, not to include primary service medule an inspection.
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUANTI LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two-feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles at company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule.	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed from non-ind lines, not to include primary service medule an inspection. Analyst DATE 1/7/16
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4" above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produce the season well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles at company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to scheme the service of the production of the propriate District office to scheme the production of the production of the propriate District office to scheme the production of the p	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed from non-ind lines, not to include primary service medule an inspection. Analyst DATE 1/7/16
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUANTI LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two-feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles at company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule.	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed oved. (Poured onsite concrete bases do not have been removed from non-ind lines, not to include primary service medule an inspection. Analyst DATE 1/7/16
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4" above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produce the season well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles at company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to scheme the service of the production of the propriate District office to scheme the production of the production of the propriate District office to scheme the production of the p	rator's pit permit and closure plan. properly abandoned. n concrete. It shows the JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR o been cleared of all junk, trash, flow lines and and level. have been remediated in compliance with fluction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed from non-ind lines, not to include primary service medule an inspection. Analyst DATE 1/7/16