1. Type of Well

☑ Oil Well ☐ Gas Well ☐ Other

UNITED STATES DEPARTMENT OF THE INTERIOR

NM OIL CONSERVATION ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	-
SUMPRIANCE AND REPORTS ON WELL SO CAN-ART	016.T/

Nο. 554

SUNDRY NOTICES AND REPORTS ON WELLS OF ARTUGIL Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED	15. Lease Serial No. NMNM117554 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RED STRIPE 5 FEDERAL COM 2H

 Name of Operator
 COG OPERATING LLC Contact: **CHASITY JACKSON** 9. API Well No. E-Mail; cjackson@concho.com 30-015-41224-00-S1 3b. Phone No. (include area code)

3a. Address 10. Field and Pool, or Exploratory 600 W ILLINOIS AVENUE Ph: 432-686-3087 LOCO HILLS MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State

Sec 6 T17S R30E NENE 990FNL 90FEL

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
M Motice of littens	Alter Casing	Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Repart	Casing Repair	☐ New Construction	☐ Recomplete	□ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	

COG Operating LLC, respectfully requests this water disposal method for the following battery Red Stripe 5 Fed Com 2H Battery.

Producing Formation: Loco Hills Amount Produced: 90 BWPD Water stored in 500 bbl Water Tank

Water is transported by 4" DR9 Polypipe to COG's 8" main line water system. The water doesn't go to a particular well, it is distributed into the main water system and is distributed into either the

Jenkins B Water Flood WFX-861 or the disposal wells in the system at the Empire Area. The Empire Area wells include the following:

GJ West Coop Unit Water Flood WFX-245-0

Chase 21 State Com 1 SWD - 30-015-30874 SWD-1007

Big George SWD 3 - 30-015-28759 SWD-611

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326135 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/17/2015 (16JAS1332SE)

Name (Printed/Typed) Title PREPARER CHASITY JACKSON Signature (Electronic Submission) 12/11/2015 JAN THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A. AMDate Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revisions to Operator-Submitted EC Data for Sundry Notice #326135

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

NOI

NMNM117554

DISPOSE

Lease:

NMNM117554

Agreement:

Admin Contact:

Tech Contact:

Operator:

COG OPERATING LLC ONE CONCHO CENTER 600 W. ILLINOIS AVE. MIDLAND, TX 79701

CHASITY JACKSON PREPARER

Ph: 432-686-3087

Ph: 432.685.4385 CHASITY JACKSON

PREPARER

E-Mail: cjackson@concho.com

COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701

Ph: 432-686-3087

CHASITY JACKSON

PREPARER

E-Mail: cjackson@concho.com

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Ph: 432-686-3087

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Ph: 432-686-3087

E-Mail: cjackson@concho.com

Ph: 432-686-3087

Location:

State: County:

NM EDDY

Field/Pool:

LOCO HILLS

NM EDDY

LOCO HILLS

Well/Facility:

RED STRIPE 5 FEDERAL COM 2H Sec 6 T17S R30E Mer NMP NENE 990FNL 90FEL

RED STRIPE 5 FEDERAL COM 2H Sec 6 T17S R30E NENE 990FNL 90FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14