Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION ARTESIA DISTRICT JAN 11 2016 RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-32685

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
PARKWAY

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number
20

2. Name of Operator
Devon Energy Production Company, LP

9. OGRID Number
6137

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

10. Pool name or Wildcat
Rattlesnake Well;Bonespring (G)

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 28 Township 19S Range 29E NMPM Eddy County, NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3340 KB; 3319' GL; 21' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/2-7/8" production tubing from 6,914'.
2. Set CIBP @ 6,900'. Spot 25 sx (250') Cl C @ 6,900' – 6,650'. Tag TOC. *(B.Spring perfs @ 6,924'-7,062')*
3. Spot 25 sx (250') Cl C @ 5,050' – 4,800'. *(T.Bone Spring @ 5,025')*
4. Spot 35 sx (350') Cl C @ 3,450' – 3,100'. Tag TOC. *(T.Delaware @ 3,422'; 8-5/8" shoe @ 3,206')*
5. Spot 25 sx (250') Cl C @ 1,200' – 950'. Tag TOC. *(B. Salt @ 1,145')*
6. Perf 5-1/2" csg @ 410'. Pump 100 sx Cl C in/out @ 410' to surface. *(13-3/8" shoe @ 352'; T.Salt @ 348')*
7. Cut wellhead off. Set dry hole marker.

- 9# mud will be circulated between each plug.

Spud Date: Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms: www.emnrd.state.nm.us/ocd.

well bore must be plugged by 1/13/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 1-8-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: TITLE Dist. Supervisor DATE 1/13/2016

Conditions of Approval (if any):

★ See Attached COA's

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PARKWAY #20	Field: PARKWAY WEST		
Location: 1980' FNL & 1980' FEL; 28-T19S-R29E	County: EDDY	State: NM	
Elevation: 3340' KB; 3319' GL; 21' KB to GL	Spud Date: 3/28/03	Compl Date: 4/25/03	
API#: 30-015-32685	Prepared by: Ronnie Slack	Date: 1/8/16	Rev:

PROPOSED PLUG & ABANDONMENT

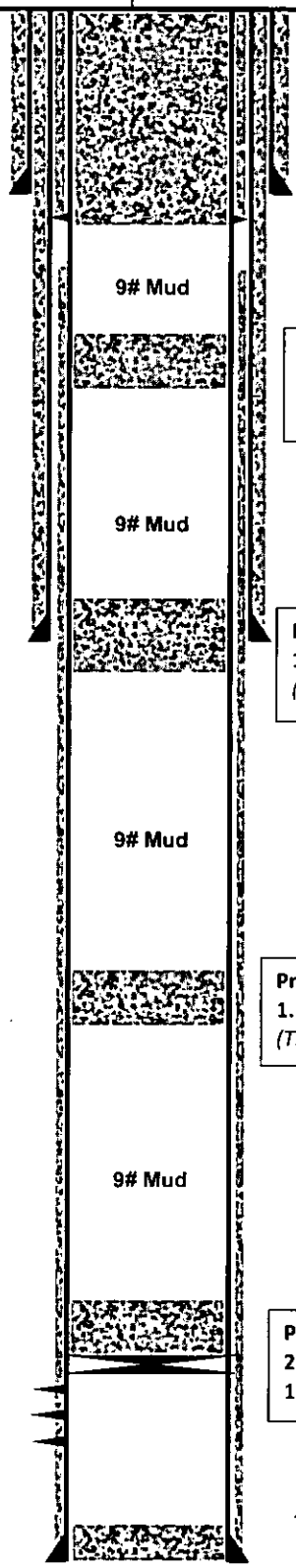
17-1/2" hole
13-3/8", 48#, H40, STC, @ 352'
Cmt'd w/400 sx to surface

TOC @ 500'--CBL *(4/13/03)*

11" Hole
8-5/8", 32#, J55, LTC, @ 3,206'
Cmt'd w/1400 sx tp surface
(cmpl rpt notes shoe @ 3306, should be 3206)

BONE SPRING *(4/17/03)*
6,924' - 6,934'
6,988' - 6998'
7,052' - 7,062'

7-7/8" Hole
5-1/2", 17#, L80, @ 7,253
Cmt'd w/730 sx. TOC @ 500'--cbl (4/13/03)



Proposed:
3. Cut wellhead off. Set dry hole marker.
2. Pump 100 sx Cl C in/out from 410' to surface.
1. Perf 5-1/2" csg @ 410'.
(T.Salt @ 348)

Proposed:
1. Spot 25 sx (250') Cl C @ 1,200' - 950'. Tag TOC.
(B.Salt @ 1,145')

Proposed:
1. Spot 35 sx (350') Cl C @ 3,450' - 3,100'. Tag TOC.
(T.Delaware @ 3,422')

Proposed:
1. Spot 25 sx (250') Cl C @ 5,050' - 4,800'.
(T.Bone Spring @ 5,025')

Proposed:
2. Spot 25 sx (250') Cl C @ 6,900' - 6,650'. Tag TOC.
1. Set CIBP @ 6,900'.

7,141' PBD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PARKWAY #20		Field: PARKWAY WEST	
Location: 1980' FNL & 1980' FEL; 28-T19S-R29E		County: EDDY	State: NM
Elevation: 3340' KB; 3319' GL; 21' KB to GL		Spud Date: 3/28/03	Compl Date: 4/25/03
API#: 30-015-32685	Prepared by: Ronnie Slack	Date: 1/7/16	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, STC, @ 352'
Cmt'd w/400 sx to surface

TOC @ 500'--CBL *(4/13/03)*

11" Hole
8-5/8", 32#, J55, LTC, @ 3,206'
Cmt'd w/1400 sx tp surface
(cmpl rpt notes shoe @ 3306, should be 3206)

BONE SPRING *(4/17/03)*
6,924' - 6,934'
6,988' - 6998'
7,052' - 7,062'

7-7/8" Hole
5-1/2", 17#, L80, @ 7,253
Cmt'd w/730 sx. TOC @ 500'--cbl (4/13/03)

7,253' MD

Zone Tops
T.Salt @ 348'
B.Salt @ 1145'
7 Rivers--1606'
Delaware--3422'
Bone Spring--5025'
Avalon--6212'
1st Bone Spring--6903'
2nd Bone Spring--7095'

211 Jts--2-7/8", 6.5#, L80 production tubing *(2/26/14)*

SN @ 6,914'

7,141' PBD

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Devon
Well Name & Number: Parkway #20
API #: 30-015-32685

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**
9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**
10. **Plugs may be combined after consulting with and getting approval from NMOCD.**
11. **Minimum WOC time for tag plugs will be 4 Hrs.**
12. **19.15.7.16 :** B. In the case of a dry hole, a complete record of the well on form C-105 with the attachments listed in Subsection A of 19.15.7.16 NMAC shall accompany the notice of intention to plug the well, unless previously filed. The division shall not approve the plugging report or release the bond the operator has complied with 19.15.7.16 NMAC.

DATE: 1/13/16

APPROVED BY: Wade

N.M.O.C.D.- Guidelines For Plugging

- All cement plugs will be a minimum of 100' in length, or a minimum of 25sx. Of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sx. Of gel per 100 bbls. Of water.
- A cement plug is required to be set 50' below, and 50' above all casing shoes, and casing stubs. **These plugs must be tagged.**
- A CIBP with 35' of cement on top, may be set instead of 100' plug.
- A plug as indicated above, must be placed within 100' of top perforation. **This plug must be tagged.**
- Plugs set above and below all salt zones, **must be tagged.**
- No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
- D.V. tools are required to have a 100' cement plug set 50' above, and 50' below the tool. **This plug must be tagged.**

Formations to be isolated with plugs placed at the top of each formation are:

- Fusselman
- Devonian
- Morrow
- Wolfcamp
- Bone Springs
- Delaware
- Any salt section (plug at top and bottom)
- Abo
- Glorietta
- Yates (this plug is usually at base of salt section)

If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths, or casing must be perforated and squeezed behind casing at the formation depths.

In the R-111P area (Potash mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.