District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

OIL CONSERVATION DIVISION

1000 Rio Brazos Ro District IV					outh St. n Fc, Ni	Franci	s Dr.			Г	□ ам	ENDED REPORT	
1220 S. St. Francis				OR ALLOW				z a Tec	ነጻ ግግ ጉርል	NCP			
			QUEST	UK ALLO **	ADLL	AIND.	AU I ROBIA		2 OGRID N				
¹Operator name and Address XTO Energy, Inc.							- Odkiizii	005380					
500 W. Illino			3 Reason for	Biling									
Midland, TX		NW				1	ang Coat Entonic						
4 API Number 5 Pool Name											6 Pool C	ode	
<sup>30-0</sup> 15-4300	3		WC-015 G-07 S252903P; Upper WC							1 98/26			
<sup>7</sup> Property Code 98126	28	531	8 Property Name Goldenchild 6 State								9 Well N 001H		
	<u>-</u>		Goldenomia o State										
II. St	urface I	Location Township	Banas	Lot. ldn	T trans from	t from the North/South Line   F			ect from the	1 timeti	West line	County	
P	·   · · ·   ·		-		200				750		west line st	Eddy	
" Bottom Hole Lo							1	1.00					
UL or lot no.   Section   Township						t from the North/South Line			Feet from the Liast		West line	County	
1	31	24-5	29-E	i = 1		.4	South		1		st	Eddy	
12 Lsc Code	se Code 13 Producing Method Code		14 Ga	Gas Connection Date		-129 Po	rmit Number	16	C-129 Effecti	ve Date	r r	C-129 Expiration Date	
III. Oil and Gas Transporters													
Transporter 19 Transporte OGRID 19 and Ad											20 O/G/W		
282612			oleum Corporation							0			
		ton Pkwy, Sui	wy, Suite 200										
Houston, TX 77060  036785 DCP Midstream, L.P.											G		
业的企业的企业。 业 17.30			heimer, Ste 2000 NM OIL CONSEI									9	
FIRST A.S. S. ST. ST. ST. ST. ST. ST. ST. ST. S		- Air com bishion											
		FEB <b>0 2 2016</b>											
						RECEIVED							
		on Data								•	2 400 80	90 F - 9300 F - 1	
IV. Well Completion Date			Ready Date 23 TD			<sup>24</sup> PBTD		25 Perforation		18	<sup>26</sup> DHC, MC		
09/07/2015		11/20/2015		17345		17296			10500 - 1711				
<sup>27</sup> Hole Size			28 Casing & Tubing Size			<sup>29</sup> Depth Set		Set			<sup>30</sup> Sac	ks Cement	
17 1/2			13 3/						610			750	
12 1/4, 8 3/4			9 5/8,			276			0, 9900			915, 840	
6 1/8					4 1/2				17345			580	
					2 7/8	В			9265				
V. Well Tes	t Data												
31 Date New 0		32 Gas Deliv	ery Date	3.3 Test Date	e	34	Test Length		35 Tbg, Pres	sure		36 Csg. Pressure	
11/21/2015 11/23/2019		5 12/13/2015			24		2	2770					
37 Choke Size 20/64	<sup>37</sup> Choke Size <sup>38</sup> Oil <b>20/64 585</b>		39 Water 1678			<sup>40</sup> G <b>1739</b>						41 Test Method	
41 hereby certify t	hat the rule	eş of the Oil C	onservation D	ivision have	1		10		NSERVATI	OND	OIVISIO	N	
been complied with complete to the be- Signature:	А	pproved		77[	ride	OI	71 V 151C	•					
Printed name: Tessa Fitzhugh						litte:	Dest &	25	wwss	 ≀			
Title: Rog. Analyst						pproval	Date:	2/2	1/16				
E-mail Address tessa_fitzhu	igh@xto	energy.com	m					ŕ					
Date: 1/29/2015 Phone: 432.620.4336													