

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-43003</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Goldenchild 6 State</b>
8. Well Number <b>001H</b>
9. OGRID Number <b>005380</b>
10. Pool name or Wildcat <b>WC-015, G-07, S252906P; Upper WC</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **NM OIL CONSERVATION**

2. Name of Operator  
**XTO Energy, Inc.** **ARTESIA DISTRICT**

3. Address of Operator  
**500 W. Illinois, Ste 100 Midland TX 79701** **FEB 02 2016**

4. Well Location **RECEIVED**

Unit Letter **p** : **200** feet from the **South** line and **750** feet from the **East** line

Section **6** Township **25S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**2912 GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: SPUD WELL ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10.27.15: MIRU Renegade WL, Run CBL, TOC 4160', test frac value to 8000 psi, screenout on toe sleeve frac

11.7/11.10.15: MIRU Frac company, CO to PBTD, RIH, Perf, frac stages #2,#3

11.11/11.12.15: Cont. Frac Operations w/stage #4 through #14, Run RNP on Stage #15

11.13/11.14.15: Cont. frac operations w/ stage #15 through #23, RDMO WL w/crane, RDMO Frac Eq

11.15/11.17.15: Start DO w/plug 1. cont w/#2 through #22, RIH w/ packer set @ 9280' w/ 2600# psi

11.19/11.20.15: RIH w/ on-off tool & 2 7/8 prod. tbg, land tbg, NU 5K tree, RU pump truck, hold 1600 psig, tbg pressure increased to 2900 psig, turn well over to flowback

Spud Date: **9.7.2015**

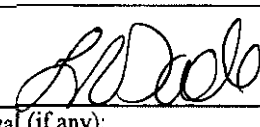
Rig Release Date: **10.8.2015**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Regulatory Analyst** DATE **1.29.2016**

Type or print name **Tessa Fitzhugh** E-mail address: **tessa\_fitzhugh@xtoenergy.com** PHONE **432.620.4336**

For State Use Only

APPROVED BY  TITLE **D. S. H. Spence** DATE **2/3/16**  
Conditions of Approval (if any):