

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 700, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 12/07/15
⁴ API Number 30 - 0 15-43014	⁵ Pool Name ROSS DRAW; DELAWARE, EAST	⁶ Pool Code 52795
⁷ Property Code 312431	⁸ Property Name ROSS DRAW UNIT	⁹ Well Number 58

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	27	26S	30E		840'	SOUTH	230'	WEST	EDDY

¹¹ Bottom Hole Location

UI, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 393768	¹⁹ Transporter Name and Address HOLLY FRONTIER	²⁰ O/G/W O/G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	JAN 19 2016	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 10/17/2015	²² Ready Date 12/7/2015	²³ TD 7505'	²⁴ PBTB 7404'	²⁵ Perforations 5592'-7210'	²⁶ DHC, MC
²⁷ Hole Size 17-1/2"	²⁸ Casing & Tubing Size 13-3/8" J55 54.5#	²⁹ Depth Set 839'	³⁰ Sacks Cement 700		
12-1/4"	9-5/8" J55 40#	3415'	930		
7-7/8"	5-1/2" P110 17#	7495'	1025		
	2-7/8" L80	5501'			

V. Well Test Data

³¹ Date New Oil 12/7/2015	³² Gas Delivery Date n/a	³³ Test Date 12/19/2015	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 300	³⁶ Csg. Pressure 200
³⁷ Choke Size 18/64	³⁸ Oil 174	³⁹ Water 907	⁴⁰ Gas 0		⁴¹ Test Method ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: Heather Brehm

Title: Regulatory Analyst

E-mail Address: heather.brehm@wpenergy.com

Date: 12/29/2015 Phone: 539.573.7512

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *Dist II Supervisor*

Approval Date: 2-3-2016

Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM11042
2. Name of Operator RKI EXPLORATION & PRODUCTION		6. If Indian, Allottee or Tribe Name
Contact: HEATHER BREHM E-Mail: heather.brehm@wpenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 210 PARK AVENUE SUITE 700 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 539-573-7512	8. Well Name and No. ROSS DRAW UNIT 58
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon		9. API Well No. 30-015-43014
		10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

Well spud 10/17/2015

On 10/18/15 drilled 17.5" hole to 839'

Ran total 20jts of 13 3/8" 54.5# J-55 ST&C casing, Set shoe @ 835', Set collar @ 792'

lead slurry 500 sacks Class C + 4%PF @ 1.73cuft/sk 13.5ppg

tail slurry 200 sacks Class C + 1%PF @ 1.33cuft/sk 14.8ppg

Bump plug @ 830psi, Floats held, Good returns throughout job,
Circulate 100bbbls of cement to surface**NM OIL CONSERVATION**

ARTESIA DISTRICT

JAN 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #327680 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to make to any department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #327680 that would not fit on the form

32. Additional remarks, continued

Test casing to 1500psi for 30mins = good test

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM11042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
ROSS DRAW UNIT 589. API Well No.
30-015-4301410. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

11. County or Parish, and State

EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: heather.brehm@wpenergy.com

3a. Address

210 PARK AVENUE SUITE 700
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 539-573-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL
32.008370 N Lat, 103.876900 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

On 10/19/15 drilled 12.25" hole to 3415'

Run a total of 80 joints, 9 5/8" 40# J-55 LT&C casing, Set shoe @ 3411', Set collar @ 3368'

Lead slurry 730 sacks 35/65 POZ 1.92 cuft/sk 12.9ppg

Tail slurry 200 sacks Class C+ 1.33 cuft/sk 14.8ppg

Bump plug @ 1670psi, Floats held, Good returns throughout job, Circulated 56bbls of cement to surface

Test packoff to 5000psi for 30mins (Good) Test casing to 1500psi for 30mins

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 19 2016**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327683 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USEPending BLM approvals will
subsequently be reviewed
and scanned

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM11042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
ROSS DRAW UNIT 589. API Well No.
30-015-4301410. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PRODUCTIONContact: HEATHER BREHM
E-Mail: heather.brehm@wpenergy.com3a. Address
210 PARK AVENUE SUITE 700
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 539-573-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL
32.008370 N Lat, 103.876900 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
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PRODUCTION SUNDRY

On 10/24/15 drilled 7.875" hole to 7495'
Run 181 joints of 5.5" 17# HCP-110 BTC casing, Set shoe @ 7491', Set collar @ 7407', Set DV Tool @ 5579'

1st stage cmt, 450 sx of pvl, mixed @ 13.0 ppg & 1.48 cuft/sk
bumped plug to 1211 psi, floats held, full returns during 1st stage
2nd stage lead cmt, 400 sx of pvl, mixed at 12.9 ppg & 1.91 cuft/sk
2nd stage tail cmt, 175 sx of pvl, mixed at 13.0 ppg & 1.48 cuft/sk,

Test tubing head @ 5000psi for 15mins (Good)

NM OIL CONSERVATION
ARTESIA DISTRICT**JAN 19 2016****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327693 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

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and scanned
WDS

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Department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #327693 that would not fit on the form

32. Additional remarks, continued

Rig released @ 18:00NM 10/27/2015.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM11042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
ROSS DRAW UNIT 589. API Well No.
30-015-4301410. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PRODUCTION
Contact: HEATHER BREHM
E-Mail: heather.brehm@wpenergy.com3a. Address
210 PARK AVENUE SUITE 700
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 539-573-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL
32.008370 N Lat, 103.876900 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COMPLETION SUNDRY

Completion activities began on 11/13/15
Drill out DV Tool @5574', Tagged PBTD @7403', Estimated TOC @ 1350'
Placed 1000 psi on 5 1/2" Prod Csg. Ran RBL/CBL/GR/CCL to surface
Pressure tested 5 1/2" Prod casing to 6150 psi. monitor pressure for 30 minutes
Test frac stack to 10,000 psi, tested good.
11/30/15 Perf & Frac 6 stages (5,592'-7,210')
TLR = 1,444 bbls, PROP = 73,000#
12/4/15 drill out plugs
12/5/15 run ESP, EOT@5501'
12/7/15 flowback

NM OIL CONSERVATION
ARTESIA DISTRICT**JAN 19 2016****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327692 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

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Approved By

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Department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #327692 that would not fit on the form

32. Additional remarks, continued

Well is producing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
JAN 19 2016
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM11042

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PRODUCTION-Email: heather.brehm@wpenergy.com			8. Lease Name and Well No. ROSS DRAW UNIT 58		
3. Address 210 PARK AVE. STE. 700 OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 539-573-7512		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon At top prod interval reported below SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon At total depth SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon			9. API Well No. 30-015-43014		
14. Date Spudded 10/17/2015			15. Date T.D. Reached 10/25/2015		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/07/2015			17. Elevations (DF, KB, RT, GL)* 3005 GL		
18. Total Depth: MD 7505 TVD 7505			19. Plug Back T.D.: MD 7404 TVD 7404		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, NEUTRON		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	839		700	201	0	
12.250	9.625 J55	40.0	0	3415		930	297	0	
7.875	5.500 P110	17.0	0	7495	5574	1025	300	1350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5501							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5592	7210	5592 TO 7210	3.130	184	ACTIVE
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5592 TO 7210	20# LINEAR, 15% HCL, 20# BORATE, 16/30 WHITE, 16/30 SLC/TLR = 1,444 BBLs, PROP = 73,000#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/07/2015	12/19/2015	24	→	174.0	0.0	907.0	54.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	300	200.0	→	174	0	907	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Si	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #327679 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE/BELL CANYON	3440	4520	WATER	RUSTLER	700
CHERRY CANYON	4520	5560	WATER-OIL	TOP SALT	2853
BRUSHY CANYON	5560	7286	WATER-OIL	BTM SALT	3235
				DELAWARE/BELL CANYON	3440
				CHERRY CANYON	4520
				BRUSHY CANYON	5560
				BONE SPRING	7286

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #327679 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHMTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 01/05/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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