

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-NM0405444-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
TODD 26 O FEDERAL #7

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-015-21431

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
SAND DUNES; CHERRY CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 FSL & 1980' FEL; SEC 26-T23S-R31E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 11/30/15-MIRU P&A Rig. Retrieve rod pump & 2-7/8" production tubing.
- Set CIBP @ 5,980'. Tagged plug. Spot 25 sx CI C at 5,980'. Tagged TOC @ 5,700'.
- Isolated casing leak @ 30'.
- Spot 55 sx CI C at 4,420'. Tagged TOC @ 3,897'. (Top Delaware @ 4,405'; B.Salt @ 4,174'; DV tool @ 3,965')
- Spot 110 sx CI C from 950' to surface. Topped out casing. (T.Salt @ 905'; 8-5/8" shoe @ 600')
- 12/8/15-Cut wellhead off. Set BGL dry hole marker. Wellbore plugged & abandoned.

10# mud circulated in wellbore.

Accepted for record
APD NMOC D 1/15/2016

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 11 2016

RECEIVED

RECLAMATION
DUE 6-7-16

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

12-10-15

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James G. Pinner

Title SAE7

Date

1-6-16

Office

CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 260 FEDERAL #7

Field: INGLE WELLS

Location: 990' FSL & 1980' FEL; SEC 26-T23S-R31E

County: EDDY

State: NM

Elevation: 3458' KB; 3446' GL; 12' KB to GL

Spud Date: 2/6/75

Compl Date: 3/13/75

API#: 30-015-21431

Prepared by: Ronnie Slack

Date: 12/10/15

Rev:

WELLBORE PLUGGED & ABANDONED
12/8/15

12-1/4" hole

8-5/8", 20#, 600'

Cmt'd w/200 sx to surf (2/8/75)

3. Cut wellhead off. Set BGL marker. (12/8/15)
2. Topped out w/1.5 sx to surface. (12/7/15)
1. Spot 110 sx Cl C @ 950' to surf. (12/4/15)
(T.Salt @ 905'. 8-5/8" shoe @ 600')

10# Mud

DV Tool @ 3,965'

2. Tagged TOC @ 3,897'. (12/4/15)
1. Spot 55 sx Cl C @ 4,420'. (12/4/15)
(Top Delaware @ 4,405'; B.Salt @ 4,174'; DV @ 3,965')

10# Mud

3. Tst & isolate hole in csg @ 30'. (12/3/15)
2. Spot 25 sx Cl C @ 5,980'. Tagged @ 5,700'. (12/3/15)
1. Set CIBP @ 5,980'. Tagged. (12/2/15)

DELAWARE CHERRY CANYON

6,007' - 6,019' (3/8/75)

6,024' - 6,036' (4/2/75)

6,024' - 6,040' (1/12/94)

7-7/8" Hole

5-1/2", 14#, @ 6,100'

Cmt Stg 1 w/860 sx, Stg 2 w/1800 sx, circ trace to surf
(2/21/75)

6,065' PBD

TD 6,103'

(2/20/75)