NM OIL CONSERVATION

Form 3160-5 (August 2007)		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010						
DEPARTMENT OF THE INTERIORAN 1 3 2016 BUREAU OF LAND MANAGEMENT AN 1 3 2016 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or together and abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM26105			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well					8. Well Name and No. LIBERTY 24 FEDERAL COM 1			
Oil Well Gas Well Gother: INJECTION 2. Name of Operator Contact: TERRI STATHEM					9. API Well No.			
CIMAREX ENERGY COMPANY E-Mail: tstathem@cimarex.com 3a. Address 3b. Phone No. (include area code)					30-015-33094			
202 S. CHEYENNE AVE, STE TULSA, OK 74103	0-1936		10. Field and Pool, or Exploratory SWD					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 24 T25S R26E 1650FNL 1200FWL				EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						 -	
□ Notice of Intent	☐ Acidize	☐ Deepen [☐ Producti	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing		ture Treat	☐ Reclama	☐ Reclamation		☑ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction			☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	-			rily Abandon			
13. Describe Proposed or Completed Op	Convert to Injection			Water D	<u> </u>	lanata duna	oti uz albana of	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted on the winterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10-27-15 to 11-2-15 MIRU. POOH w/ 4-1/2" tbg and LD. 11-2-15 RIH w/ 3-1/2" tbg & release and pull pkr. 11-3-15 to 11-5-15 Continue TIH w/ 3-1/2", L80 PH6 injection string. Set pkr @ 12930?. RDMO. Notify NMOCD of test. 11-6-15 Tony Morales on location. Pressure up to 480# for 30 mins. OK. Mr. Morales gave approval to return to injection. Chart taken to NMOCD. 11-21-15 MIRU. TIH w/ work tbg & release pkr. POOH w/ 3-1/2" tbg and pkr and LD. Unload 4-1/2" tbg. 11-22-15 TIH w/ 4-1/2" lined tbg & pkr & set @ 12932?. Circ hole w/ pkr fluid & 2% KCL. 11-23-15 Pressure up tbg to 610# for 30 mins. Chart attached. Ok. RDMO. RTI.								
For CIMAREX ENERGY COMPANY, sent to the Carlsbad Name (Printed/Typed) TERRI STATHEM Title MANAGER REGULATORY COMPLIANCE								
The state of the s								
Signature (Electronic S	Submission)		Date 01/12/2	016				
=	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	6E 			
_Approved By			Title			Da	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any per any matter wi	son knowingly and thin its jurisdiction.	l willfully to mal	ce to any department or	agency of	the United	

Additional data for EC transaction #328341 that would not fit on the form

32. Additional remarks, continued

Please see attached 1 hr. pressure chart.

