Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: Jul ease Serial No.

5.	Lease Serial No.
	NMNM94839

SUNDRY	IMMIMMISHOSS					
Do not use thi abandoned wel		6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN TRII	PLICATE - Other instruc	tions on reve	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well	er				8. Well Name and No. WIGEON 23 FED	COM 5H
Name of Operator     CIMAREX ENERGY COMPAN	Contact: / NY OF CO-Mail: aeasterling	ARICKA EAS @cimarex.com	TERLING		9. API Well No. 30-015-43157-0	0-X1
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	E 1000 ·	3b. Phone No. Ph: 918-560	(include area code 0-7060	;)	10. Field and Pool, or WILDCAT	Exploratory
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish,	and State
Sec 23 T25S R26E NWNE 33 32.071824 N Lat, 104.153874					EDDY COUNTY	7, NM
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing		ture Treat	☐ Reclam		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	PD
13. Describe Proposed or Completed Ope	Convert to Injection	Plug		☐ Water I	_ <del>.</del>	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Cimarex respectfully request a well. Cimarex proposes to ch Approved:	operations. If the operation restandonment Notices shall be file and inspection.)  approval to change the originate the BHL there by change the BHL th	ults in a multiple of only after all r ginal drilling p	e completion or rec equirements, inclu plan for the abo	completion in a reding reclamation	new interval, a Form 316 n, have been completed, NM OIL d AR	0-4 shall be filed once
BHL 330 FSL & 1980 FEL Se Proposed:	ec. 23-25S-26E				6	מבמבוועבס
BHL 330 FSL & 1980 FEL S	ec. 26-25\$-26E			S	UBJECT TO	LIKE
Please see attached proposed	d drilling plan and other re	lated docume	ents.	AP	PROVAL BY	STATE
					· • · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the foregoing is  Com	true and correct. Electronic Submission #3 For CIMAREX ENE mitted to AFMSS for proce	RGY COMPAN	IY OF CO, sent	to the Carlsb	ad	
Name (Printed/Typed) ARICKA E	Title REGU	LATORY AN	ALYST			
					•	
Signature (Electronic S	Submission)		Date 11/18/	2015		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved_By_CHARLES_NIMMER		TitlePETROL	EUM ENGIN	EER	Date 01/20/2016	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant to conduct the applicant the a	d. Approval of this notice does nitable title to those rights in the	not warrant or subject lease	Office Carlsba	ad		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	rson knowingly an thin its jurisdictior	d willfully to m	ake to any department or	agency of the United

### 1. Geological Formations

TVD of target 7,262

Pilot Hole TD N/A

MD at TD 16,966

Deepest expected fresh water

Formation .	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler		N/A	
OSE Groundwater	50	N/A	
Top Salt	1063	N/A	
Base Salt	1720	N/A	
Bell Canyon	1921	N/A	
Cherry Canyon	2882	N/A	
Brushy Canyon	3935	N/A	
Brushy Canyon Lower	5137	N/A	
Bone Srping	5422	Hydrocarbons	
Bone Spring "A" Shale	5620	Hydrocarbons	
Bone Spring " C" Shale	5878	Hydrocarbons	
1st Bone Spring Ss	6420	Hydrocarbons	
2nd Bone Spring LS	6761	Hydrocarbons	
2nd Bone Spring Ss	6944	Hydrocarbons	
2nd BS Ss Horz Target	7262	Hydrocarbons	
3rd BS Limestone	7360	Hydrocarbons	

### 2. Casing Program

Hole Size	Casing Depth From	Casing Depth	Casing 2	an and	Grade	Conn:	SF Collapse	SF Burst	SF Tension
17 1/2	0		13-3/8*		H-40/J-55 Hybrid	ST&C	4.04	9.45	16.77
12 1/4	0	1900	9-5/8"	36.00	J-55	LT&C	2.00	3.49	6.62
8 3/4	0	- 6548	5-1/2"	17.00	L-80	LT&C	2,01	2.47	2.74
8 3/4	6548	16966	5-1/2"	17,00	L-80	BT&C	1.81	2.23	32.71
	<u> </u>		<b></b>	BLM	Minimum Sa	efety Factor	1.125	1	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.8.1.h

### Cimarex Energy Co., Wigeon 23 Fed Com 5H

	Y.or,N
Is casing new? If used, attach certification as required in Onshore Order #1	Υ
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50° above the Reef?	N ·
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N

### 3. Cementing Program

Casing			Yld ft3/sack	H2O.	Strength	Slurry Description
Surface	78	14.80	1.34	. 6.32	9.5	Lead: Class C + LCM
	195	14.80	1.34	6.32	9.5	Tail: Class C + LCM
			_			
Intermediate	353	12.90	1.92	9.65	30	Lead: 35:65 (Poz:C) + Salt + Bentonite + Retarder + LCM
	111	14.80	1,34	6.32	9.5	Tail: Class C + LCM
Production	648	10.80	2.35	9.60	17:43	Lead: Tuned Light I Class H
	2227	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	. 0	31.
Intermediate	0	44
Production	. 1700	15

### 4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.						
BOP installed and tested; before drilling which holes	Size	Mini Required WP	Typerio		Tested To,	
12 1/4	13 5/8	2M	Annular	х	50% of working pressure	
			Blind Ram			
			Pipe Ram		2M	
			Double Ram	х		
		•	Other			
8 3/4	13 5/8	3M	Annular	х	50% of working pressure	
			Blind Ram			
			Pipe Ram		3M	
			Double Ram	Х		
			Other			

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics

	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Х	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N Are anchors required by manufacturer?

### 5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 400'	FW Spud Mud	8.30 - 8.80	28	N/C
400' to 1900'	Brine Water	9.70 - 10.20	30-32	N/C
1900' to 16966'	FW/Cut Brine	8.70 - 9.20	30-32	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
Must will be used to monitor the iOSS of Ball of finite:	LA I / Lazori / Aiznat i Aiotatoliti d

### 6. Logging and Testing Procedures

Logo	sing! Coring and Testing
Х	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

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Additional Logs Planned	Interval	
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### 7. Drilling Conditions

Condition	AND THE SECOND S	The second secon
BH Pressure at deepest TVD	3474 psi	
Abnormal Temperature	No	

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X H2S is present

X H2S plan is attached

### 8. Other Facets of Operation

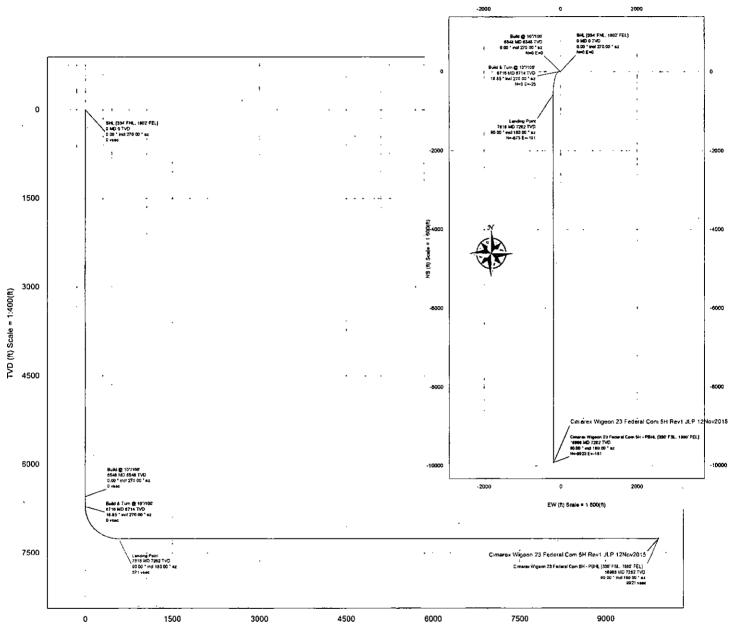
### Schlumberger

### **Cimarex**

Rev1







Vertical Section (ft) Azim = 179.509° Scale = 1:400(ft) Origin = 0N/-S, 0E/-W

			Critica	al Points				
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DL\$
SHL [334' FHL 1802 FEL]	0 00	0 00	270 00	0 00	0 00	0 00	0 00	
Build @ 1077500	6547.50	0.00	279 00	8547 56	0 <b>00</b>	a 00 ′	e.00	0 00
Build & Turn @ 10'/100	6716 68	16 65	270 00	6713 64	0 47	0 00	-24 80	10.00
Landing Point	7616 08	90.00	180 00	7202 00	576 52	-572.08	-190 68	10 00
Consess. Wigeon 23 Federal Cost SH - PBHL (330° FSL 1980° FEL)	16966 31	9G 9G	180.00	7292 00	9925.04	- <del>9</del> 923 21	-190 70	0 00

True	Mag /
Grid I	North
Tot Corr (M	->G 7 589°}
Mag Dec	(7.528°)
Grid Com	v (0.039°)

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### Schlumberger

# Cimarex Wigeon 23 Federal Com 5H Rev1 JLP 12Nov2015 Proposal

## Geodetic Report

(Non-Def Plan)

Report Date:	November 12, 2015 - 01:40 PM	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	Cimarex	Vertical Section Azimuth:	181.101 * (Grid North)
Field:	NM Eddy County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Wigeon 23 Federal Com 5H / Cimarex Wigeon 23 Federal Com 5H	TVD Reference Datum:	Unknown
Well:	Cimarex Wigeon 23 Federal Com 5H	TVD Reference Elevation:	3287,900 ft above MSL
Borehole:	Original Borehole	Seabed / Ground Elevation:	3287.900 ft above MSL
UWI / API#:	Unknown / Unknown	Magnetic Declination:	7.628 °
Survey Name:	Cimarex Wigeon 23 Federal Com 5H Rev1 JLP 12Nov2015	Total Gravity Field Strength:	998.4380mgn (9.80665 Based)
Survey Date:	November 12, 2015	Gravity Model:	GARM
Tort / AHD / DDI / ERD Ratio:	106.850 ° / 10000,176 ft / 6,397 / 1,377	Total Magnetic Field Strength:	48171.186 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Magnetic Dip Angle:	59.866 *
Location Lat / Long:	N 32" 7' 18.23790", W 104" 15' 38,74072"	Declination Date:	November 12, 2015
Location Grid N/E Y/X:	N 408030.010 ftUS, E 563804.190 ftUS	Magnetic Declination Model:	HDGM 2015
CRS Grid Convergence Angle:	0.0386 *	North Reference:	Grid North
Grid Scale Factor:	0,99990367	Grid Convergence Used:	0.0386 •
Version / Patch:	2.8.572.0	Total Corr Mag North->Grid North:	7.5895 *
		Local Coord Referenced To:	Structure Reference Point

Longitude (E/W * · · ")	32 7 18.24 W 104 15 38.74	7 18,24 W 104 15 38,74	7 18.24 W 104 15 38.74	V 104 15 38.74	7 18.24 W 104 15 38.74.	7 18.24 W 104 15 38.74	W 104 15 38.74	7 18,24 W 104 15 38,74	7 18.24 W 104 15 38.74	W 104 15 38.74	7 18.24 W 104 15 38.74	W 104 15 38,74	7 18.24 W 104 15 38.74	7 18.24 W 104 15 38.74	7 18.24 W 104 15 38.74	W 104 15 38,74	W 104 15 38.74	7 18.24 W 104 15 38.74			
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Easting (ftUS)	563804.19	563804,19	563804.19	563804.19	563804,19	563804.19	563804.19	563804,19	563804.19	563804.19	563804,19	563804,19	563804,19	563804,19	563804.19	563804,19	563804, 19	563804,19	563804,19	563804.19	563804,19
Northing (#US)	408030.01	408030,01	408030,01	408030.01	408030,01	408030,01	408030,01	408030,01	408030.01	408030.01	408030.01	408030.01	408030,01	408030.01	408030.01	. 408030,01	408030.01	408030,01	408030,01	408030.01	408030,01
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Azlm Grid (°)	270.00	270.00	270.00	270.00	270.00	270.00	270.00	270,00	270.00	270.00	270.00	270.00	270,00	270.00	270.00	270.00	270,00	270.00	270,00	270.00	270,00
ind (°)	0.00	00.00	0.00	00.0	0.00	0.00	00'0	0.00	0.00	0.00	0.00	00.0	00'0	00'0	0,00	0.00	0.00	00'0	00.00	0,00	0.00
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Azim Grid (°) 270.00 270.00 270.00	270.00 270.00 270.00 270.00 270.00	270.00 270.00 270.00 270.00 270.00	270.00 270.00 270.00 270.00 270.00	270.00 270.00 270.00 270.00 270.00	270,00 270,00 270,00 270,00 270,00	270.00 270.00 270.00 270.00 270.00	270.00 270.00 270.00 270.00 270.00	270.00 270.00 270.00 270.00 270.00	270.00 270.00 270.00 270.00
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Comments									Build @ 10°/100'

Comments Build & Turn @ 10°/100'	(ft) (715.06	(°)	Azim Grid (°) 270.00	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (*/100ff) 10.00	Northing (ftUS) 408030.01	Easting (#US) 563779.59 N 3	Latitude L (N/S · · ·) ( 32 7 18.24 W 104	Longitude (E/W * ' ") 104 15 39.03
	6800.00 6900.00 7000.00 7100.00 7200.00 7400.00 7600.00	18.77 24.75 32.66 41.40 50.54 59.90 69.37 78.90 88.46	243.02 221.08 228.20 200.09 194.44 190.11 186.55 183.41	6793.69 686.68 6974.40 7054.21 7123.67 7180.66 7223.47 7250.79 7250.79		-6.14 -29.27 -29.27 -123.90 -192.51 -272.68 -361.98 -457.69 -556.90	-48.84 -77.01 -103.58 -127.75 -148.78 -166.05 -179.01 -187.29 -190.62	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	408023.87 408000.74 407981.09 407837.52 407757.35 40768.06 40757.36	563755.35 N 3 563707.19 N 3 563700.62 N 3 56365.42 N 3 56365.42 N 3 56365.16 N 3 563616.92 N 3 563613.59 N 3	32 7 18.18 W 104 15:32 7 17:95 W 104 15:32 7 17:95 W 104 15:32 7 17:01 W 104 15:43 7 15:54 W 104 15:43 7 13.71 W 104 15:43 7 12.73 W 104 15:43 7 1	W 104 15 39.31 W 104 15 39.64 W 104 15 39.95 W 104 15 40.23 W 104 15 40.67 W 104 15 40.92 W 104 15 40.92
Landing Point	7616.06 7700.00 7800.00 8000.00 8100.00 8200.00 8300.00 8500.00 8500.00	00.00 00	180.00 180.00 180.00 180.00 180.00 180.00 180.00 180.00	7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00	576.52 660.44 760.42 860.40 960.38 1060.37 1160.35 1260.33 1360.31 1460.29	-572.96 -656.90 -756.90 -956.90 -1056.90 -1256.90 -1256.90 -1256.90 -1456.90	-190.68 -190.68 -190.68 -190.68 -190.68 -190.68 -190.68 -190.68 -190.68	10.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	407457.11 407373.17 407273.18 407073.20 406873.21 406873.22 406773.23 406673.25 406473.26	z zzzzz zzzzz	7 12.57 7 11.74 7 10.75 7 8.77 7 7.78 7 6.79 7 6.79 7 6.79 7 6.79 7 81 7 7 81 7 3.82	104 15 40.96 104 15 40.96 104 15 40.96 104 15 40.97 104 15 40.97 104 15 40.97 104 15 40.97 104 15 40.97 104 15 40.97
	8700.00 8800.00 8900.00 9000.00 9100.00 9300.00 9500.00	00.09 00.09 00.09 00.09 00.09 00.09 00.09 00.09	180.00 180.00 180.00 180.00 180.00 180.00 180.00	7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00	1660.26 1760.24 1860.22 1960.20 2060.18 2260.14 2360.13 2460.11 2560.09	-1656.90 -1756.90 -1856.90 -1956.90 -2056.90 -2256.90 -2456.90	-190.68 -190.68 -190.68 -190.68 -190.68 -190.68 -190.68 -190.68	000 000 000 000 000 000 000 000	406373.27 406173.28 406073.29 405873.30 405873.31 405673.33 405673.33	563613.52 N 3 563613.52 N 3	32 7 1.84 W 104 15.4 32 6 59.86 W 104 15.4 32 6 58.88 W 104 15.4 32 6 57.88 W 104 15.4 32 6 55.91 W 104 15.4 32 6 55.91 W 104 15.4 32 6 53.93 W 104 15.4 32 6 53.93 W 104 15.4 32 6 53.93 W 104 15.4	15 40.97 15 40.97 15 40.97 15 40.97 15 40.98 15 40.98 15 40.98 15 40.98
	9700.00 9800.00 10000.00 10100.00 10200.00 10300.00 10500.00	00.09 00.09 00.09 00.09 00.09 00.09 00.09 00.09 00.09	180.00 180.00 180.00 180.00 180.00 180.00 180.00	7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00 7262.00	2660.07 2760.05 2860.03 2960.02 3060.00 3159.98 3259.96 3359.94 3459.92 3459.92	-2656.90 -2756.90 -2856.90 -2956.90 -3056.90 -3156.90 -3256.90 -3456.90 -356.90	-190.69 -190.69 -190.69 -190.69 -190.69 -190.69 -190.69 -190.69	000000000000000000000000000000000000000	405373.36 405273.37 405173.38 405073.39 404973.40 404773.41 404673.42 404573.43 4044573.43	563613.52 N 3 563613.52 N 3	32 6 51.95 W 104 32 6 50.96 W 104 32 6 49.97 W 104 32 6 48.98 W 104 32 6 47.99 W 104 32 6 45.00 W 104 32 6 45.02 W 104 32 6 44.03 W 104 32 6 43.04 W 104 32 6 43.04 W 104	1.95 W 104 15 40.98 2.96 W 104 15 40.98 2.97 W 104 15 40.98 3.98 W 104 15 40.98 7.99 W 104 15 40.98 7.00 W 104 15 40.98 5.01 W 104 15 40.98 5.02 W 104 15 40.98 5.03 W 104 15 40.98 5.03 W 104 15 40.98 5.04 W 104 15 40.98
	10700.00 10800.00 10900.00 11100.00 11200.00	00.09 00.09 00.09 00.09 00.09 00.09	180.00 180.00 180.00 180.00 180.00	7262.00 7262.00 7262.00 7262.00 7262.00		-3656.90 -3756.90 -3756.90 -3856.90 -4056.90	-190.69 -190.69 -190.69 -190.69 -190.69	00.0	404373,45 404273,46 404173,47 404073,48 403973,49	N N N N N N N N N N N N N N N N N N N	6 42.05 W 6 41.06 W 6 40.07 W 6 39.08 W 6 38.09 W	/ 104 15 40,99 / 104 15 40,99 / 104 15 40,99 / 104 15 40,99 / 104 15 40,99

Longitude (E/W ° ' ")	W 104 15 40.99 W 104 15 40.99	104 15 40.99	W 104 15 40.99 W 104 15 40 99	7 104 15 41,00	104 15 41.00	104 15	\$ 5	104 15	104	104 15	<u>5</u> 5	104 15 41.	104	104 15	104 15 41	104 15 41	5	5	104 15 41	104 15 41.	<u>\$</u> \$	104 15 41.01	5 4	2 5	7 104 15 41.02	5	7 104 15 41:02	5 5	5	5	104 15 41.02	5 5	104 15 41.02	7 104 15 41.03	2 5	W 104 15 41.03	W 104 15 41.03
Latitude (N/S • · ")	32 6 36.12 W 32 6 35.13 W 32 6 34.14 W	6 33,15	6 32,16	32 6 30,18 W	6 28.20	6 27.	26.22	6 24.24	6 23.25	32 6 22.26 W	6 21.27	19.29	6 18.30	17.31		6 14.35	6 13.36	6 12.37	6 11.38	6 10.39	32 6 9,40 W 32 6 8,41 W	6 7.42	32 6 6.43 W	6 5.44 6 445	6 3,46	6 2.47	32 6 1.48 W	5.02.50	5 58.51	5 57.52	56,53	555.54 5.64.58	5 53,57		5.50.60	32 5 49.61 W	5 48.62
Easting (#US)	zzz			: z :		z	z 2	zz		52 N	zz	563613,52 N	z	z	<b>z</b> 2	2 Z	2 2 2 2 2 2			3.51	563613.51 N 563613.51 N	51 N	z :	z z	2 E	z	<b>z</b> z	. z		:=	563613.51 N		563613,51 N		zz	z	z
Northing (#US)	403773.51 403673.51 403573.52	403473,53	403373.54	403173.56	403973.58 402973.58	402873.59	402773.60	402573.62	402473,63	402373.63	402273.64	402073.66	401973.67	401873.68	401//3.69	401573.71	401473.72	401373.73	401273.74	401173.75	401073,75 400973.76	400873.77	400773.78	4006/3./9	400473.81	400373.82	400273.83	4001/3.84	399973.86	399873.87	399773.87	3996/3,88	399473.90	399373.91	399273.92	399073.94	398973.95
DLS (°/100ft)	00 00 00 00 00 00	00'0	00.00	0.0	00.0	0.00	00.0	00.0	0.00		00.0	0.00	0.00	0.00	00.00	00.0	00'0	0.00	00'0		00.00	0.00	0.00	800	00.0	0.00	00.0	800	0.00	0.00	0.00	0.00	0.00	0.00	90.0	00.00	0.00
EW (ft)	-190.69 -190.69	-190.69	-190.69	-190.69	-190,69 -190,69	-190.69	-190.69	-190.69	-190.69	-190.69	-190.69	-190.69	-190,69	-190.69	-190.69	-190.69	-190.69	-190,69	-190.69	-190.69	-190.69 -190.69	-190,69	-190.69	-190.69	-190.69	-190.69	-190.69	-190,69	-190.70	-190.70	-190.70	-190.70	-190.70	-190.70	-190.70	-190.70	-190,70
SN (£)	-4256.90 -4356.90	-4556.90	-4656.90 -4756.90	-4856.90	-4956,90 -5056,90	-5156.90	-5256.90	-5456.90	-5556.90	-5656.90	-5756.90	-5956,90	-6056.90	-6156.90	6256.90	-6456.90	-6556.90	-6656.90	-6756.90	-6856.90	-6956,90 -7056,90	-7156,90	-7256.90	-/356.90 7456.00	-7556.90	-7656.90	-7756.90	7956.90	-8056.90	-8156.90	-8256.90	-8356.90	-8556.90	-8656.90	-8756.90	-8956.90	-9056.90
VSEC (#)	4259.78 4359.76 4459.74	4559.72	4659,70	4859.67	4959,65 5059,63	5159.61	5259.59	5459,55	5559,54	5659,52	5759,50	5959,46	6059.44	6159.43	6259.41	6459.37	6559.35	6659.33	6759.31	6859.30	6959.28 7059.26	7159.24	7259.22	7359.20	7559,17	7659,15	7759.13	7959.11	8059.07	8159.06	8259.04	8359.02	8558.98	8658.96	87.58.93	8958.91	9058,89
5€	7262.00 7262.00 7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00 7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262,00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00	7262.00
Azim Grid	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180,00	180.00	180,00	180.00	180.00	180.00	180.00	180.00	180,00	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180,00	180.00	180.00	180,00	180.00	180.00	180,00	180.00	180,00	180.00
Duct	90.00	90.06	90.06	90.00	90.00	90.00	90.00	90.00	90.00	90.00	00.00	90.06	90.00	90.00	90.00	00.08	90,00	90.00	90.00	90.00	90.00 90.00	90.00	00.06	00.00	90.00	90.00	90.00	90.09	90.00	00'06	80.00	00.00	90.06	90.00	90.08 10.09	90.00	90.00
MO (#)	11300.00	11600,00	11700.00	11900,00	12100.00	12200,00	12300.00	12500,00	12600,00	12700.00	12800.00	13000.00	13100.00	13200.00	13300.00	13500.00	13600.00	13700,00	13800.00	13900.00	14000.00	14200.00	14300.00	14400.00	14600.00	14700.00	14800.00	15000.00	15100.00	15200,00	15300.00	15400,00	15600.00	15700.00	15800.00	16000.00	16100,00

Comments

Comments	(ft)	<u> </u>	Azim Grid	5 €	VSEC (ft)	(#)	ŒW Œ	DLS (*/100ft)	Northing (#US)	Easting (#US)	(N/S · · ·)	(E/W • • ")
	16200.00	90.00	180.00	7262.00	9158.87	-9156,90	-190.70	00.0	398873,96	563613.51 N	32 5 47.63 W	5 47.63 W 104 15 41.03
	16300,00	90.00	180.00	7262.00	9258,85	-9256,90	-190.70	00.00	398773.97	563613.51 N	32 5 46.64 W	5 46.64 W 104 15 41.03
	16400.00	90.00	180,00	7262.00	9358,83	-9356,90	-190.70	00.0	398673,98	563613,51 N		104 15 41.03
	16500.00	90.00	180.00	7262.00	9458.82	-9456,90	-190,70	00.00	398573,99	563613,51 N	32 5 44.66 W	5 44.66 W 104 15 41.03
	16600.00	90.00	180.00	7262.00	9558.80	-9556.90	-190.70	00.00	398473.99	563613,51 N	32 5 43.67 W	5 43.67 W 104 15 41.03
	16700,00	90.00	180.00	7262.00	9658.78	-9656.90	-190.70	00.00	398374.00	563613.51 N	32 5 42.68 W	104 15 41.03
	16800,00	90.00	180.00	7262.00	9758.76	-9756.90	-190,70	0.00	398274.01	563613,51 N	32 5 41.69 W 104 15 41.03	104 15 41.03
	16900.00	90.00	180.00	7262.00	9856.74	-9856.90	-190.70	0.00	398174.02	563613,51 N	32 5 40.70 W	104 15 41,03
Cimarex Wigeon 23 Federal Com 5H - PBHL [330' FSL, 1980' FEL]	16966.31	90.00	180.00	7262.00	9925.04	-9923.21	-190.70	0.00	398107.72	563613.51 N	563613.51 N 32 540.05 W 104 1541.04	104 15 41.04

Non-Def Plan Survey Type: ISCWSA Rev 0 \*\*\* 3-D 95.000% Confidence 2.7955 sigma

Survey Error Model: Survey Program:

Borehole / Survey	Original Borehole / Cimarex Winson 23 Federal Com 5H Bey1
Survey Tool Type	SLB_MWD-STD
Casing Diameter (in)	30,000
EOU Freq Hole Size (in)	30.000
EOU Freq (ft)	1/100.000
MD To (ft)	16966.308
MD From (ft)	0.000
Part	1
rogram. Description	