Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-015-22650			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA) DIFFERENT RESERVOIR. USE "APPLICA"	7. Lease Name or Unit Agreement Name				
PROPOSALS.)	TELEDYNE 18				
1. Type of Well: Oil Well X	Gas Well Other	8. Well Number			
2. Name of Operator		9. OGRID Number			
CHEVRON U.S.A. INC.	CHEVRON U.S.A. INC. LEE ROARK 432-853-1725				
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 7	10. Pool name or Wildcat. LAGUANA SALADO (ATOKA, MORROW)				
4. Well Location GPS Y-LAT	32.3030 X-LONG -104.0225	· · ·			
Unit LetterJ_:1,800	'feet from theSOUTH line and	2,180feet from theEASTline			
Section 18	Township 23-S Range 29-E	NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,954' GR					

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WOR	К 🗌	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING		MULTIPLE COMPL			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:				OTHER: WELL TO BE T & A	X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 16" 85# @ 424', TOC SURF. 10 3/4" 40.5# @ 2,688' TOC SURF', 7 5/8" 33.7, 39# @ 11,406' TOC 3,100' TS, 5" LINER 11,104'-13,324', PERFS 12,816'-12,830', 11,599'-12,312', TD 13,324'.

01 / 26 / 16 RIH & SET 5" CIBP @ 12,660' DUMP BAIL 36' CEMENT, RIH & SET 5" CIBP @ 11,525' DUMP BAIL 36' CEMENT ON TOP, POOH.

01 / 27 / 16 CIR. W/ 490 BBL OF CORROSION INHIBITOR, POOH.

01/28/16 PRESSURED UP TO 550 PSI AND RUN CHART RECORDER, CASING TESTED GOOD. WELL T & A. CHART WILL FOLLOW SUB C-103 BY MAIL.

	NM OIL CONSERVATION ARTESIA DISTRICT
	FEB 01 2016
Spud Date: Rig Release Date:	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and b	pelief.
SIGNATURE TITLE Agent for Chevron U.S.A	DATE01 / 29 / 16
Type or print nameMonty L. McCarver E-mail address:monty.mccarver@cjes.com	PHONE: _713-325-6288
For State User Only APPROVED BY: TITLE DIST & GREWISH	DATE 2/1/16
Conditions of Approval (if any):	