

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-24941
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 26968
7. Lease Name or Unit Agreement Name MCCORD "A"
8. Well Number 1
9. OGRID Number 148394
10. Pool name or Wildcat BURTON FLAT STRAWN/MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3161.8' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

VERNON E. FAULCONER, INC.

3. Address of Operator

P.O. BOX 7995 TYLER, TX 75711

4. Well Location

Unit Letter P : 560 feet from the EAST line and 660 feet from the SOUTH line  
Section 19 Township 21S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3161.8' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well Shut In due to Force Majeure notice from Transwestern Pipeline Company & DCP. See Attached Documents. According to the notice, the original timeline for coming back online was set to be February 1, 2016, but our DCP contact has advised us that Transwestern is saying the completion date for the repairs is "indefinite".

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 01 2016

RECEIVED

SI date  
1-9-2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Karen Charles*

TITLE PRODUCTION ANALYST

DATE 01/29/2016

Type or print name KAREN CHARLES E-mail address: KCHARLES@VEFINC.COM PHONE: 903-581-4382

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*[Signature]*

DATE

*2/2/2016*

Notice Type Description:	Force Majeure
Notice Identifier:	54856
Critical Notice Description:	Critical notice
Posting Date/Time:	Dec 22 2015 10:28AM
Notice Status Description:	Supersede
Required Response Indicator Description:	No response required
Response Date/Time:	
TSP:	7933047
TSP Name:	TRANSWESTERN PIPELINE COMPANY, LLC
Notice Effective Date/Time:	Dec 22 2015 10:18AM
Notice End Date/Time:	Feb 1 2016 8:59AM
Notice Text:	<p>December 22, 2015</p> <p>To: All Transwestern Pipeline Customers</p> <p>Subject: Crawford Lateral - Force Majeure Event</p> <p><u>Revision 1</u> - In-service date has been extended to February 1, 2016. Please see underlined below.</p> <p>Due to ILI results on the Crawford Lateral, Transwestern has isolated the pipeline to perform anomaly repairs.</p> <p>Therefore, effective December 11, 2015, the total capacity for the Crawford Lateral will be reduced from 60,000 MMBtu/d to 0 MMBtu/d.</p> <p>The following interconnects will be limited to no flow:</p> <p>Agave Hardstick: POI - 78395 DCPCrawford: POI -500267</p> <p><u>Based on currently available information, the estimated in-service date for the Crawford Lateral has been extended to February 1, 2016.</u></p> <p>Transwestern reserves the right to revise the estimated in-service date for the Crawford Lateral. Please continue to monitor Transwestern's website for updates and schedule changes.</p>
Reason:	



DCP Midstream  
5718 Westheimer Road  
Suite 1900  
Houston, TX 77057  
713-735-3600

January 13, 2016

Vernon E. Faulconer  
Attn: Julie Lippman  
P. O. Box 7995  
Tyler, TX 75711

RE: DCP Avalon System - Force Majeure Event  
DCP's File No. BIG002000\*, Meter No. 38199562,  
State K 33 #1 Lease

Dear Ms. Lippman,

This is to inform you that due to ILI results on the Transwestern Pipeline Crawford Lateral, Transwestern has isolated the pipeline to perform anomaly repairs. Therefore, effective December 11, 2015, Transwestern has limited the total capacity for the Crawford Lateral from 60,000 MMBtu/d to 0 MMBtu/d.

The following interconnects will be limited to no flow:

DCP Crawford: POI -500267

This action has caused DCP to curtail takes into our Avalon Gas Gathering System. Based on currently available information, the estimated in-service date for the Crawford Lateral and DCP's return to gas takes is February 1, 2016.

DCP reserves the right to revise the estimated in-service date for the Avalon System. We will continue to monitor Transwestern's website for updates and schedule changes, and will keep you updated regarding the return to service of the Avalon system.

We thank you for your commitment to DCP and regret any burden this shutdown places on you, your company, and its operations. If you have additional questions, please contact Thomas Frisbie at the (713) 268-7498.

Sincerely,

A handwritten signature in black ink, appearing to read "David A. Griesinger".

David A. Griesinger  
Managing Director

## Karen Charles

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**From:** Diane Burnett  
**Sent:** Thursday, January 28, 2016 4:40 PM  
**To:** Karen Charles; Robbie Anglin  
**Subject:** FW: DCP Force Majeure - State CDP; Burton Ranch CP; Hackberry Hills, Eddy County, NM  
**Attachments:** DCPNMShutInDec15.xlsx

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**From:** Julie Lippman  
**Sent:** Monday, January 25, 2016 1:43 PM  
**To:** Jean Crawley; Tom Markel; Wentzel Bouwer; Diane Burnett; Raymond Wells; Clay Alexander; Cindy Boatman; Buddy Sloan  
**Cc:** David Enright  
**Subject:** DCP Force Majeure - State CDP; Burton Ranch CP; Hackberry Hills, Eddy County, NM

To All:

I thought it would be beneficial to prepare one clean email with all of the following information. If there is anyone that is not listed and should be included on the distribution, please let me know.

Raymond has confirmed that the Burton Ranch CP and Hackberry Hills #1 sales meters have been shut-in by DCP due to the Transwestern (downstream pipeline) repairs (the same reason the State CDP has been shut-in) . I have requested DCP to provide a force majeure letter to cover these meters also. The State CDP was shut in 12/11/15 and the Hackberry Hills #1 was shut in 12/12/15; neither point has had sales since these dates. The Burton Ranch CP was shut in 12/18/15-12/29/15. DCP then allowed us to flow this meter to pack the line. DCP shut in the meter again on 1/9/16 and it has not flowed since this date. I have attached a spreadsheet with this information also.

My DCP supply rep advised that Transwestern said the completion date for the repairs is "indefinite". According to Raymond, the DCP production foreman said it would be "next year" and that DCP was looking for alternative markets. I have requested my rep to provide me with any updates as he receives them. Raymond is also looking for alternative markets for the wells.

I will continue to keep everyone updated as I receive information and have Raymond to do the same. If you need any additional information at this time, please let me know.

*Julie Lippman*

Marketing Manager  
Vernon E. Faulconer, Inc.  
Phone 214.706.9010  
Fax 214.706.9011  
[jlippman@vefinc.com](mailto:jlippman@vefinc.com)