

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26314
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. K-3271
3. Address of Operator 600 N. Dairy Ashford Rd. Houston, TX 77079-1175		7. Lease Name or Unit Agreement Name James A
4. Well Location Unit Letter N : 600 feet from the South line and 2310 feet from the West line Section 2 Township 22-S Range 30-E NMPM County Eddy		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3175' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Cabin Lake Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP.
--RIH Tbg Tag RBP @ 4,650'. Circ hole w/ MLF. Spot 25sx cmt to 4,500'. POOH Tbg
--Perf @ 3,600' - Sqz 75sx cmt to 3,373'. WOC-Tag
--Perf @ 1,500' - Sqz 40sx cmt to 1,400'
--Perf @ 580' - Sqz 75sx cmt to 358'. WOC-Tag
--Perf @ 60' - Circ 25sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 01 2016

RECEIVED

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date:

5/8/90

Rig Release Date:

5/24/90

well bore must be plugged by 2-2-2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE P&A Tech - Basic Energy Services DATE 1/29/16

Type or print name Greg Bryant E-mail address: greg.bryant@basicenergyservices.com PHONE: 432-563-3355

For State Use Only

APPROVED BY:  TITLE Lisa H. Spawson DATE 2/2/2016

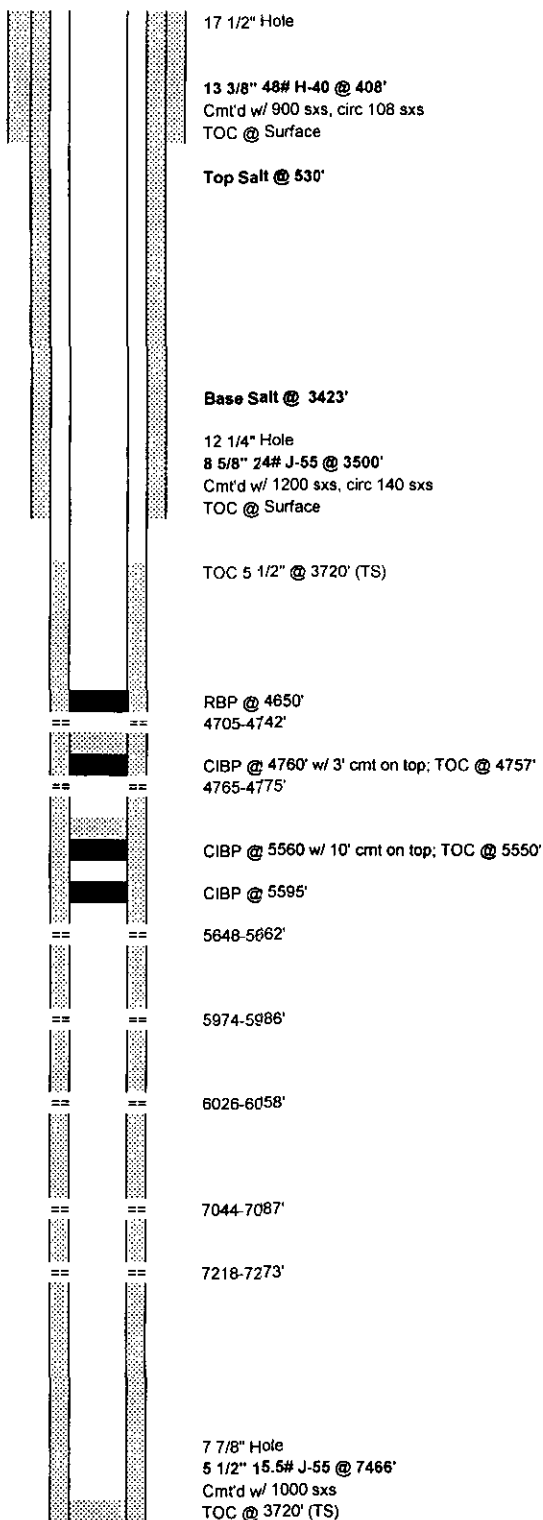
Conditions of Approval (if any): See Attached COAs

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms: www.oecd.state.nm.us/oecd.

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: January 19, 2016

RKB @ 3173.5'
 DF @
 GF @ 3166'



Subarea : Hobbs
 Lease & Well No. : James A #10
 Legal Description : 660 FSL & 2310 FWL, Sec. 2, T-22S, R-30E
 County : Eddy State : New Mexico
 Field : Cabin Lake (Delaware)
 Date Spudded : 5/8/1990 Rig Released: 5/24/1990
 API Number : 30-015-26314
 Status: Temporary Abandon

State Lease No. K-3271
 OGRID No. 217817

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	6/19/1990	Perf'd Delaware 7,218-7,244', 7,246-7,254', 7,258-7,262', 7,268-7,273' w/ 2 spf (86 holes).						
7218-7273	6/21/1990	7.5% NEFE	4300					
7218-7273	6/22/1990	Polyemulsion	34,000	120,000				
	7/2/1990	Perf'd Delaware 7,044-7,050', 7,054-7,061', 7,063-7,065', 7,067-7,069', 7,078-7,087' w/ 2 spf (52 holes).						
7044-7087	7/3/1990	7.5% NEFE	2600					
7044-7087	7/5/1990	Polyemulsion	34,000	120,000				
	12/25/1990	Perf'd Delaware 5,974-5,986', 6,026-6,030', 6,050-6,058' w/ 2 spf (51 holes)						
5974-6058	12/26/1990	7.5% NEFE	500					
5974-6058	1/2/1991	Polyemulsion	17,000	20,000				
	10/30/1992	Perf'd Delaware 5,648-5,662' w/ 1 spf (25 holes).						
5648-5662	11/4/1992	X-Link	25,000	26,250				
	4/21/1994	Set CIBP @ 5,600'.						
	12/28/1996	Drilled out CIBP and reactivated well.						
	6/4/1997	Shut in well.						
	11/6/2001	Reactivated						
	3/14/2003	Set CIBP @ 5,595' and temporarily abandoned well.						
	1/8/2008	Set CIBP @ 5560' w/ 10' cmt on top; TOC @ 5550'						
	1/8/2008	Perf 4705-4715, 4722-4742 & 4765-4775 w/ 2 SPF						
4705-4775	1/10/2008	15% NEA	400					
4705-4775	1/11/2008	GBW	55,353	72,219				
	6/11/2008	Set CIBP @ 4760 w/ 3' cmt on top; TOC @ 4757'						
	1/25/2010	Set RBP @ 4650'						

Formation Tops:

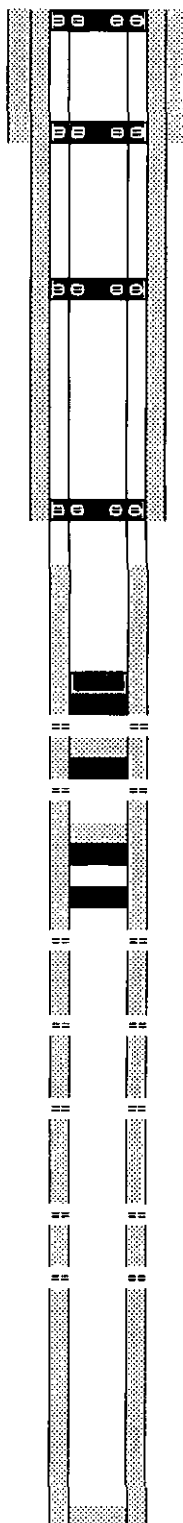
Rustler
 Yates
 Queen
 Grayburg
 San Andres
 Glorieta

PBTD @ 7426'
 TD @ 7466'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: January 19, 2016

RKB @ 3173.5'
DF @
GF @ 3166'



17 1/2" Hole
P&S 25sx cmt @ 60'-3'
13 3/8" 48# H-40 @ 408'
Cmt'd w/ 900 sxs, circ 108 sxs
TOC @ Surface
P&S 75sx cmt @ 580'-358' - Tag
Top Salt @ 530'

P&S 40sx cmt @ 1500'-1400'

Base Salt @ 3423'

12 1/4" Hole
8 5/8" 24# J-55 @ 3500'
Cmt'd w/ 1200 sxs, circ 140 sxs
TOC @ Surface
P&S 75sx cmt @ 3600'-3373' - Tag

TOC 5 1/2" @ 3720' (TS)

Spot 25sx cmt @ 4650'-4500'
RBP @ 4650'
4705-4742'

CIBP @ 4760' w/ 3' cmt on top; TOC @ 4757'
4765-4775'

CIBP @ 5560 w/ 10' cmt on top; TOC @ 5550'

CIBP @ 5595'

5648-5662'

5974-5986'

6026-6058'

7044-7087'

7218-7273'

7 7/8" Hole
5 1/2" 15.5# J-55 @ 7466'
Cmt'd w/ 1000 sxs
TOC @ 3720' (TS)

PBTD @ 7426'
TD @ 7466'

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Formation Tops:

Rustler
Yates
Queen
Grayburg
San Andres
Glorieta

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Conoco Phillips
Well Name & Number: K-3271 - James A #10
API #: 30-015-26314

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**
9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**
10. **Plugs may be combined after consulting with and getting approval from NMOCD.**
11. **Minimum WOC time for tag plugs will be 4 Hrs.**
12. **19.15.7.16 : B.** In the case of a dry hole, a complete record of the well on form C-105 with the attachments listed in Subsection A of 19.15.7.16 NMAC shall accompany the notice of intention to plug the well, unless previously filed. The division shall not approve the plugging report or release the bond the operator has complied with 19.15.7.16 NMAC.

DATE: 2/2/2016

APPROVED BY:

AS

N.M.O.C.D.- Guidelines For Plugging

- All cement plugs will be a minimum of 100' in length, or a minimum of 25sx. Of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sx. Of gel per 100 bbls. Of water.
- A cement plug is required to be set 50' below, and 50' above all casing shoes, and casing stubs. **These plugs must be tagged.**
- A CIBP with 35' of cement on top, may be set instead of 100' plug.
- A plug as indicated above, must be placed within 100' of top perforation. **This plug must be tagged.**
- Plugs set above and below all salt zones, **must be tagged.**
- No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
- D.V. tools are required to have a 100' cement plug set 50' above, and 50' below the tool. **This plug must be tagged.**

Formations to be isolated with plugs placed at the top of each formation are:

- Fusselman
- Devonian
- Morrow
- Wolfcamp
- Bone Springs
- Delaware
- Any salt section (plug at top and bottom)
- Abo
- Glorietta
- Yates (this plug is usually at base of salt section)

If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths, or casing must be perforated and squeezed behind casing at the formation depths.

In the R-111P area (Potash mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.