Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO: 1004-0135 Expires: July 31, 2010

	expires, July
Lease Seria	al No.
NMNM07	74936

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well ☐ Oth	8. Well Name and No. BIRDIE FEDERAL 5								
Name of Operator APACHE CORPORATION	9. API Well No. 30-015-30371-00-S1								
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area code) 10. Field and Pool, o 8-1015 LOCO HILLS			Exploratory					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 17 T17S R30E SENE 208	EDDY COUNTY, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent ■	☐ Acidize	□ De	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	Alter Casing	Fra	cture Treat	□ Reclamation		■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ Ne	w Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	Change Plans	☐ Plu	g and Abandon	□ Tempor	arily Abandon Venting and/or Flari				
	Convert to Injection	☐ Plu	g Back	g Back 🔲 Water D					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 740 mcf a day for 90 days from 06/01/2014 - 08/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. BIRDIE FEDERAL #5 30-015-30371 BIRDIE FEDERAL #9 30-015-36158 BIRDIE FEDERAL #10 30-015-36371 BIRDIE FEDERAL #17 30-015-39221 SEE ATTACHED FOR CONDITIONS OF APPROVAL									
Adminitsrative Order: CTB-479	9-0	Acce	oted for reco	rd	NM OIL CONSERVATION				
Allocations:		NMOCD			ART	ESIA DISTRICT			
		#05	1/27/13		AP	R 0 6 2015			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #247297 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/05/2014 (14CQ0093SE) Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II									
					PED FOR RE	(ADD)			
Signature (Electronic Su	ıbmission)		Date 05/29/20	01# [/	TLUTURING	2011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	table title to those rights in the st operations thereon.	subject lease	Title Office	L/ CA	U OF VANCON AGE RLSPAD FIELD OFFIC	E			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

Additional data for EC transaction #247297 that would not fit on the form.

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 5 30-015-30371 Apache Corporation March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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