Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesta	

FORM APPROVED OMB NO. 1004-0135

OWR N	O. 1004	1-013:
Expires:	July 31	, 201
 		-

SUNDRY NOTICES AND Do not use this form for prope abandoned well. Use form 316		NMLC029020E 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other	7.	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other	8.	8. Well Name and No. RANDY FEDERAL 3			
2. Name of Operator C APACHE CORPORATION E-Mail: R	9.	9. API Well No. 30-015-30250-00-S1			
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	10	Field and Pool, or Exploratory LOCO HILLS-PADDOCK			
4. Location of Well (Foolage, Sec., T., R., M., or Survey D. Sec 22 T17S R30E SENE 2310FNL 990FEL	11	11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE	E NATURE OF N	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE,OF	ACTION		
☐ Acidize ☐ Alter Casing ☐ Subsequent Report ☐ Final Abandonment Notice ☐ Change Plan ☐ Convert to In	Francis Plug	Deepen Product Fracture Treat Reclam New Construction Recomp Plug and Abandon Tempor Plug Back Water D		y Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other
 Describe Proposed or Completed Operation (clearly state a If the proposal is to deepen directionally or recomplete hori Attach the Bond under which the work will be performed o following completion of the involved operations. If the op- testing has been completed. Final Abandonment Notices sl determined that the site is ready for final inspection.) Apache is requesting permission to temporarily 02/04/2015-05/03/2015 on the wells listed below measured prior to flaring. Randy Federal #1 30-015-30248 	izontally, give subsurface r provide the Bond No. or eration results in a multip hall be filed only after all flare 115 mcf a day f	locations and measure in file with BLM/BIA le completion or reco requirements, includi	red and true vertica . Required subsequ mpletion in a new i .ng reclamation, ha	I depths of all pertinuent reports shall be interval, a Form 316 we been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
Randý Federal #2 30-015-30249 Randy Federal #3 30-015-30250 Randy Federal #4 30-015-30251 Randy Federal #5 30-015-36162 Randy Federal #6 30-015-36361 Randy Federal #7 30-015-36264	OIL CONSERVA ARTESIA DISTRIC MAY 1 1 2015 RECEIVED	T COi		A)	
14. I hereby certify that the foregoing is true and correct. Electronic Submi For A Committed to AFMSS for Name(Printed/Typed) REESA FISHER	ssion #290434 verifie APACHE CORPORAT processing by JENN	ON, sent to the C FER SANCHEZ or	arlsbad	JAS0347SE)	RECENIFD
Signature (Electronic Submission)		Date 02/04/20	ICCEPTÉD 15 /	FOR KEC	ARD
THIS SPA	CE FOR FEDERA	L OR STATE C	FFICE USE	2015	
Approved By Conditions of approval, if any, are attached. Approval of this not ertify that the applicant holds legal or equitable title to those righth would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, in States any false, fictitious or fraudulent statements or represents.	hts in the subject lease	Title Office rson knowingly and thin its jurisdiction.	///	MAN WIANA FICE	<i></i>

Randy Federal 3 30-015-30250 Apache Corporation May 05, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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