August 2007)	UNITED STATI DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	OCD Artesta	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
		Y NOTICES AND REPORTS ON WELLS		NMLC029020E	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. RANDY FEDERAL 3	
2. Name of Operator Contact: REESA FISHER APACHE CORPORATION E-Mail: Reesa.Fisher@apachecorp.com				9. API Well No. 30-015-30250-00-S1	
3a. Address 303 VETERANS AIRPAF MIDLAND, TX 79705	3b. Phone No. (include a Ph: 432-818-1062	rea code)	10. Field and Pool, or Exploratory LOCO HILLS-PADDOCK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish	, and State
Sec 22 T17S R30E SENE 2310FNL 990FEL				EDDY COUNT	Y, NM
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	L EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize Deepen Alter Casing Fracture Treat		🗖 Produc	tion (Start/Resume)	 Water Shut-Off Well Integrity
Subsequent Report	🗖 Casing Repair			-	🛛 Other
Final Abandonment Notic	ce Change Plans	Plug and Aban Plug Back	don 🗖 Tempo 🗖 Water	rarily Abandon Disposal	
determined that the site is ready Apache is requesting period	nission to temporarily flare 1 n the wells listed below due to 5-30248 5-30249 5-30250 5-30251 6-30251 ART	15 mcf a day for 90 days o DCP shutting Apache CONSERVATION ESJA DISTRICT	s from in. Gas will be SEE ATTA	ACHED FOR	
Randy Federal #5 30-01 Randy Federal #6 30-01 Randy Federal #7 30-01	5-36361 MA	AY 11 2015	,		L CONSERVAT
	f	RECEIVED		,	MAY 1 1 2015
	ing is true and correct		M Well Information		
C	# Electronic Submission For APACH ommitted to AFMSS for proces		o the Carlsbad HEZ on 05/05/2015	· · · · /	RECEIVED
	# Electronic Submission For APACH ommitted to AFMSS for proces	E CORPORATION, sent to asing by JENNIFER SANC	o the Carlsbad HEZ on 05/05/2015	ATORY ANALYST	
Name(Printed/Typed) REES	Electronic Submission # For APACH ommitted to AFMSS for proces A FISHER mic Submission)	E CORPORATION, sent i ssing by JENNIFER SANC Title S Date 0;	o the Carlsbad HEZ on 05/05/2015 R STAFF-REGUL ACCEP	ATORY ANALYST	
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Contract Name (Printed/Typed) REES	Electronic Submission # For APACH ommitted to AFMSS for proces A FISHER mic Submission)	E CORPORATION, sent i ssing by JENNIFER SANC Title S Date 0;	o the Carlsbad HEZ on 05/05/2015 R STAFF-REGUL ACCEP 2/04/2015 ATE OFF CE/U	ATORY ANALYST	ØRD A March M
Contract Name (Printed/Typed) REES Signature (Electron pproved By iditions of approval, if any, are attained	Electronic Submission # For APACH ommitted to AFMSS for proces A FISHER mic Submission) THIS SPACE FC	E CORPORATION, sent i ssing by JENNIFER SANG Title S Date 0; DR FEDERAL OR ST	o the Carlsbad HEZ on 05/05/2015 R STAFF-REGUE ACCEP 2/04/2015 ATE OFF CE/U BUREAU	ATORY ANALYST	ØRD A March M

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** BLM REVISED **

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Randy Federal 3 30-015-30250 Apache Corporation May 05, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

050515 JAM