Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC029020E If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. RANDY FEDERAL 3		
2. Name of Operator Contact: REESA FISHER APACHE CORPORATION E-Mail: Reesa.Fisher@apachecorp.com					9. API Well No. 30-015-30250-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (ir Ph: 432-818-1				e)	10. Field and Pool, or Exploratory LOCO HILLS-PADDOCK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R30E SENE 2310FNL 990FEL					11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION						
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	□ Nev	epen cture Treat v Construction g and Abandon	Reclam		☐ Water Shut-Off ☐ Well Integrity ☑ Other	
G. mar i touristeninone, course			ig Back Water		•		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Apache is requesting permissi 02/04/2015-05/03/2015 on the measured prior to flaring. Randy Federal #1 30-015-30	k will be performed or provide operations. If the operation res andonment Notices shall be file nat inspection.) on to temporarily flare 119 wells listed below due to	the Bond No. o sults in a multip ed only after all 5 mcf a day f DCP shuttin	n file with BLM/BI/ le completion or rec requirements, include or 90 days from g Apache in. Ga	A. Required su ompletion in a ding reclamation as will be	bsequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has	
Randy Federal #2 30-015-30249 Randy Federal #3 30-015-30250 Randy Federal #4 30-015-30251 Randy Federal #5 30-015-36261 Randy Federal #6 30-015-36361 Randy Federal #7 30-015-36264 NM OIL CONSERVATION ARTESIA DISTRICT MAY 1 1 2015 RECEIVED NM OIL CONSERVATION ARTESIA DISTRICT RECEIVED							
	true and correct. Electronic Submission #2 For APACHE itted to AFMSS for process	90434 verifie CORPORAT	ON, sent to the (FER SANCHEZ o	Carlsbad on 05/05/2015	1 System (15JAS0347SE)	RECEIVED	
Name(Printed/Typed) REESA FI	<u>ынен</u>		Title SR STA	ACCEPI	atory analyst LD FUR REC	ARDI /	
Signature (Electronic Si			Date 02/04/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE/U	À\\ \ \sqrt{\gamma} 2015\[\sqrt{\gamma} \]		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	table title to those rights in the set operations thereon. J.S.C. Section 1212, make it a c	subject lease	Title Office	//	OF LAND MINIOPER ME SBAO FIELD OF FICE	<i></i>	
States any false, fictitious or fraudulent st	atements or representations as t	o any matter wi	thin its jurisdiction.	V			

Randy Federal 3 30-015-30250 Apache Corporation May 05, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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