Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well Oil Well Gas Well Other					5. Lease Serial No. NMLC054908  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement; Name and/or No.  8. Well Name and No. HUDSON FEDERAL 5	
Name of Operator     LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com					9. API Well No. 30-015-20073-00-S1	
				10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., 7 Sec 17 T17S R31E SWNW 2-	)		11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE N	ATURE OF I	NOTICE, REI	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	DN TYPE OF ACTION					·
Notice of Intent  ☐ Subsequent Report	Acidize Alter Casing Casing Repair		☐ Deepen ☐ Fracture Treat ☐ New Construction		n (Start/Resume) ion	☐ Water Shut-Off ☐ Well Integrity  ☑ Other
☐ Final Abandonment Notice	Change Plans Convert to Injection	Plug and		☐ Temporarily Abandon ☐ Water Disposal		Venting and/or Flari
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation res pandonment Notices shall be file inal inspection.)	give subsurface loca the Bond No. on file ults in a multiple co d only after all requ	ations and measure with BLM/BIA impletion or recontrements, including the measure of the measure	ared and true verti A. Required subsection in a new ling reclamation.	cal depths of all pertinguent reports shall be winterval, a Form 316 have been completed.	nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has
LINN IS REQUESTING TO FL EXPLORE GAS INJECTION/E	BLENDING.		AC	Cepied IO	LAPIS	0
THE WELLS CONTINUE AS 6 30-015-20073 HUDSON FED 6 30-015-28861 HUDSON FED 6 30-015-28788 HUDSON FED 6 30-015-28962 HUDSON FED 6 30-015-28834 HUDSON FED 6 30-015-30995 HUDSON FED 6 30-015-31251 HUDSON	ERAL #005 OIL ERAL #007 OIL ERAL #008 OIL ERAL #011 OIL ERAL #011 OIL ERAL #012 OIL ERAL #013 OIL	SE CC	E ATTA	ACHED I	FOR	M OIL CONSERVATION ARTESIA DISTRICT  L APR 0 6 2015  RECEIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For LINN OPERAT itted to AFMSS for process	ING INCORPORA	TED sent to	the Carlshad	•	
Name(Printed/Typed) ALEX BOL	ANOS	Tit	le AUTHO	RIZED SIGNA	JURÉ	
Signature (Electronic S	ubmission)	Da	te 11/05/20	ACCEP	red for/re	CØRD /
	THIS SPACE FO	R FEDERAL C	R STATE (	OFFICE USE		1 1
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or vertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				1 //	IPH 1 AUS	Maie

## Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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