		OCD Art	esta		
	ERIOR		FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC054908	
			6. 1f Indian, A	llottee or Tribe Name	
SUBMIT IN TR	ons on reverse side.	7. If Unit or C	CA/Agreement; Name and/or No.		
1. Type of Well 🗖 Gas Well 🗖 Other				and No. FEDERAL 5	
2. Name of Operator Contact: ALEX BOLANOS LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com			9. API Well N 30-015-2	9. API Well No. 30-015-20073-00-S1	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	 b. Phone No. (include area code b. 281-840-4352 fx: 832-209-4338 		10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footuge, Sec., 7		11. County or	Parish, and State		
Sec 17 T17S R31E SWNW 2		EDDY CO	DUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	C Acidize	Deepen	Production (Start/Resu	me) 🔲 Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛿 Other Venting and/or Flari	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	ng	
following completion of the involved testing has been completed. Final Al determined that the site is ready for fi LINN IS REQUESTING TO FI EXPLORE GAS INJECTION/E	oandonment Notices shall be filed o inal inspection.)	nly after all requirements, includ	ing reclamation, have been com	pleted, and the operator has	
EXPLORE GAS INJECTION/E	BLENDING.	Ac	NIMOCD 4/28/15		
THE WELLS CONTINUE AS FOLLOWS: 30-015-20073 HUDSON FEDERAL #005 OIL 30-015-28961 HUDSON FEDERAL #007 OIL 30-015-28988 HUDSON FEDERAL #008 OIL 30-015-28988 HUDSON FEDERAL #010 OIL 30-015-28962 HUDSON FEDERAL #011 OIL 30-015-28834 HUDSON FEDERAL #012 OIL 30-015-30995 HUDSON FEDERAL #013 OIL 30-015-31251 HUDSON FEDERAL #014 OIL		یں SEE ATTA CONDITIO	CHED FOR	NM OIL CONSERVATIO ARTESIA DISTRICT OVAL APR 06 2015 RECEIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #276	352 verified by the BLM Wel	Information System		
	For LINN OPERATING	G INCORPORATED, sent to by JENNIFER SANCHEZ o	the Carisbad n 04/01/2015 (15JAS0268SE	=)	
Name (Printed/Typed) ALEX BOL	_ANOS		RIZED SIGNATURE		
Signature (Electronic S	ubmission)	Date 11/05/20	ACCEPTED FOI	RECORD	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By		Title	APH	AUNS Wate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			PUREAU OF LAND I CARLSHAD HEL	NAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim tatements or representations as to a	e for any person knowingly and by matter within its jurisdiction.	willfyly to make to my departm	nent or spency of the United	
	SED ** BLM REVISED **				
		DEMINEVISED BEIM		nseu ···	

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Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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