Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5.	Lease Serial No.	
	NMLC054908	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No. HUDSON FEDERAL 5 ☑ Oil Well 🔲 Gas Well 🔲 Other Name of Operator Contact: ALEX BOLAN LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com ALEX BOLANOS 9. API Well No. 30-015-20073-00-\$1 3b. Phone No. (include area code) 3a. Address 10. Field and Pool, or Exploratory 600 TRAVIS STREET SUITE 5100 Ph: 281-840-4352 **GRAYBURG** HOUSTON, TX 77002 Fx: 832-209-4338 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 17 T17S R31E SWNW 2480FNL 1160FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ■ Water Shut-Off □ Deepen ■ Production (Start/Resume) ■ Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Fracture Treat Reclamation ☐ Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN IS REQUESTING TO FLARE APPROX 20 MCF/D FROM THE NMLC054908 FROM 8/1/14 UNTIL 10/30/14 TO EXPLORE GAS INJECTION/BLENDING.

THE WELLS CONTINUE AS FOLLOWS: NM OIL CONSERVATION 30-015-20073 HUDSON FEDERAL #005 OIL 30-015-28961 HUDSON FEDERAL #007 OIL ARTESIA DISTRICT SEE ATTACHED FOR 30-015-28888 HUDSON FEDERAL #008 OIL 30-015-28798 HUDSON FEDERAL #010 OIL CONDITIONS OF APPROVAL APR 0 6 2015 30-015-28962 HUDSON FEDERAL #011 OIL 30-015-28834 HUDSON FEDERAL #012 OIL 30-015-30995 HUDSON FEDERAL #013 OIL 30-015-31251 HUDSON FEDERAL #014 OIL RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #276352 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/01/2015 (15JAS0268SE) AUTHORIZED SIGNATURE Name (Printed/Typed) ALEX BOLANOS FOR 11/05/201 Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR STATE OFFICE USÉ Approved By <u>Title</u> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease CARL which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

040115 JAM