<b>D</b>		OCD Art	esla		
Form 3160-5 (August 2007)	ERIOR	FO OM Exp	RM APPROVED B NO. 1004-0135 ires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC054908	
			6. If Indian, Allot	tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement; Name and/or No.	
1. Type of Well Oil Well Gas Well	Other		8. Well Name and No. HUDSON FEDERAL 5		
2. Name of Operator Contact: ALEX BOLANOS LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com				9. API Well No. 30-015-20073-00-S1	
3a. Address 600 TRAVIS STREET SUIT HOUSTON, TX 77002	E 5100 P	<ul> <li>phone No. (include area code</li> <li>h: 281-840-4352</li> <li>x: 832-209-4338</li> </ul>		10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, and State	
Sec 17 T17S R31E SWNW		EDDY COU	NTY, NM		
12. CHECK AF	PROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	YPE OF ACTION		
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	■ New Construction	Recomplete	Other Venting and/or Flari	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready fo	onally or recomplete horizontally, give work will be performed or provide the red operations. If the operation results Abandonment Notices shall be filed or r final inspection.)	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco ally after all requirements, includ	red and true vertical depths of all pe A. Required subsequent reports shall propletion in a new interval, a Form i ing reclamation, have been complete	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once ed, and the operator has	
LINN IS REQUESTING TO EXPLORE GAS INJECTION	FLARE APPROX 20 MCF/D FF I/BLENDING.			ТО	
THE WELLS CONTINUE A 30-015-20073 HUDSON FE 30-015-28961 HUDSON FE 30-015-28798 HUDSON FE 30-015-28798 HUDSON FE 30-015-28962 HUDSON FE 30-015-28944 HUDSON FE 30-015-30995 HUDSON FE 30-015-31251 HUDSON FE	DERAL #005 OIL DERAL #007 OIL DERAL #008 OIL DERAL #010 OIL DERAL #011 OIL DERAL #012 OIL DERAL #012 OIL DERAL #013 OIL	یں SEE ATTA CONDITIO	ACHED FOR ONS OF APPROV	NM OIL CONSERVATION ARTESIA DISTRICT AL APR 06 2015 RECEIVED	
14. I hereby certify that the foregoing	Electronic Submission #2763	INCORPORATED. sent to	the Carlsbad		
Name(Printed/Typed) ALEX B		Title AUTHO	RIZED SIGNATURE	6	
Signature (Electroni	Submission)	Date 11/05/20	ACCEPTED FOR	RECORD	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By		Title	Title		
Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the subjutt operations thereon.	Office	PAREAU OF LAND WAN		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a crime t statements or representations as to an		willfully to make to shy department	or gency of the United	
** BLM RE	VISED ** BLM REVISED **	BLM REVISED ** BLM	REVISED ** BLM REVIS		

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## Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 040115 JAM