D 21/0.5		OCD Art	esla		
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG		ERIOR	F O Ex	FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC054908	
			6. If Indian, All	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Agreement, Name and/or No.	
<ul> <li>j. Type of Well</li> <li>3 Oil Well</li> <li>Cas Well</li> <li>Other</li> </ul>				8. Well Name and No. HUDSON FEDERAL 5	
2. Name of Operator Contact: ALEX BOLANOS LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com				9. API Well No. 30-015-20073-00-S1	
3a. Address         3b. Phone No. (include ar           600 TRAVIS STREET SUITE 5100         Ph: 281-840-4352           HOUSTON, TX 77002         Fx: 832-209-4338			le) 10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	11. County or Parish, and State	
Sec 17 T17S R31E SWNW 2480FNL 1160FWL			EDDY COU	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resum	·	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete     Temperatily Abandon	Other Venting and/or Flari	
	Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for final field.	ally or recomplete horizontally, give rk will be performed or provide the l operations. If the operation results bandonment Notices shall be filed or	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco	rred and true vertical depths of all A. Required subsequent reports sha completion in a new interval, a Form	ertinent markers and zones. Il be filed within 30 days n 3160-4 shall be filed once	
LINN IS REQUESTING TO FUE EXPLORE GAS INJECTION/E	ARE APPROX 20 MCF/D FE BLENDING.		M THE NMLC054908 FROM 8/1/14 UNTIL 10/30/14 TO		
THE WELLS CONTINUE AS I		لال	NMOCD 1/28/15	818.e -	
30-015-20073 HUDSON FEDERAL #005 OIL 30-015-28961 HUDSON FEDERAL #007 OIL		ANM OIL CONSERVAT		NM OIL CONSERVATION	
30-015-28888 HUDSON FED 30-015-28798 HUDSON FED		SEE ATTA			
30-015-28962 HUDSON FEDERAL #011 OIL 30-015-28834 HUDSON FEDERAL #012 OIL CONDITIONS OF APPROVAL				VAL APR 06 2015	
30-015-30995 HUDSON FED 30-015-31251 HUDSON FED	ERAL #013 OIL			0.0	
				RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #2763	52 verified by the BLM We	I Information System		
	itted to AFMSS for processing	by JENNIFER SANCHEZ o	n 04/01/2015 (15JAS0268SE)	1	
Name (Printed/Typed) ALEX BOL	ANUS		RIZED SIGNATURE		
Signature (Electronic Submission)		Date 11/05/2	ACCEPTED FOR RECORD		
	THIS SPACE FOR F	EDERAL OR STATE			
Approved By		Title	APH	15 Wate	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu-	itable title to those rights in the subj	varrant or ect lease Office	PAREAU OF LAND 12 CARLSHID HELP	VAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime tatements or representations as to an	e for any person knowingly and y matter within its jurisdiction.	willfully to make to my department	w or seency of the United	
** BLM REVI	SED ** BLM REVISED **	BLM REVISED ** BLM	I REVISED ** BLM REVI	SED **	

•

1 ;

.

## Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 040115 JAM