Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC054908

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
SOBIMIT IN THE	FLICATE - Other manu	cuons on reverse side.		-			
1. Type of Well A Oil Well Gas Well Ot	Well Name and No. HUDSON FEDERAL 5						
2. Name of Operator LINN OPERATING INCORPO	9. API Well No. 30-015-20073-00-S1						
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	10. Field and Pool, or Exploratory GRAYBURG						
4. Location of Well (Footage, Sec., 7	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
Sec 17 T17S R31E SWNW 24	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off		
_	☐ Alter Casing	□ Fracture Treat			■ Well Integrity		
□ Subsequent Report	Casing Repair	■ New Construction	□ Recomp!	lete	⊠ Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari		
:	Convert to Injection	ction 🗖 Plug Back 🔲 V		isposal	···o		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN IS RESPECTFULLY REQUESTING A 90 FLARE PERMIT ON NMLC054908 TO CONTINUE TO EXPLORE GAS INJECTION. PLEASE SEE ATTACHED WELL LISTING.							
	NM OIL CONSE		ATTAC	HED FOR			

ARTESIA DISTRICT

APR 06 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

	L RECEIVED					Accepted for second	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #256220 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/01/2015 (15JAS0270SE)							
Name (Printed/T	yped) LAURA A MORENO	Title	RE	CTG CV) PI	PATICEDADINSO BREGISTANIO	
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date		07/201 TE O	-	OF USE	
Approved By		Title			7	AU OF JAND WANAGEMENT Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	:		C/	IKLSTAU FIELD OFFICE	
	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any petitious or fraudulent statements or representations as to any matter ${\bf w}$				llful	ly to make to any department or agency of the United	

HUDSON FEDERAL BATTERY WELL LIST

API		Well Name	Well Number	Type
	30-015-20073	HUDSON FEDERAL	#005	Oil
	30-015-28961	HUDSON FEDERAL	#007	Oil
	30-015-28888	HUDSON FEDERAL	800#	Oil
	30-015-28798	HUDSON FEDERAL	#010	Oil
	30-015-28962	HUDSON FEDERAL	#011	Oil
	30-015-28834	HUDSON FEDERAL	#012	Oil
	30-015-30995	HUDSON FEDERAL	#013	Oil
	30-015-31251	HUDSON FEDERAL	#014	Oil

Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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