August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			e-enter an		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC054908	
						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Soli Well Gas Well Other						8. Well Name and No. HUDSON FEDERAL 5	
2. Name of Operator Contact: TERRY B CAL LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com				AN	9. API Well No. 30-015-20073-00-S1		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002			3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish	, and State
Sec 17 T17S R31E SWNW 2480FNL 1160FWL						EDDY COUNT	ſΥ, NM
1	2. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF	NOTICE, REI	PORT, OR OTHI	ER DATA
TYPE OF S	UBMISSION TYPE OF ACTION				F ACTION		
□ Notice of I	Intent		🗋 Deepen)eepen [on (Start/Resume)	UWater Shut-Off
		Alter Casing	Fracture Tr		🗖 Reclamat		🗖 Well Integrity
	Abandonment Notice Change Plans		—			ete	☑ Other Venting and/or Fla
Final Abar						arity Abalidon ng	
testing has been determined that LINN IS REC	n completed. Final Al t the site is ready for f	ARE APPROX 20 MCF/D I	only after all requiren	ents, includ	ling reclamation,	have been completed	, and the operator has
	ARE AS FOLLO						
30-015-20073 HUDSON FEDERAL #005 Oil 30-015-28961 HUDSON FEDERAL #007 Oil 30-015-28888 HUDSON FEDERAL #008 Oil 30-015-28798 HUDSON FEDERAL #010 Oil 30-015-28962 HUDSON FEDERAL #011 Oil				SEE ATTACHED FOR CONDITIONS OF A DEPROVAL ARTESIA DISTRICT			OVAL DIL CONSERVAT ARTESIA DISTRICI
30-015-28834 HUDSON FEDERAL #012 Oil			A	· · · · ·	d for second NOCD y /m	a 15	APR 0 6 20 5
14. I hereby certif Name (Printed/		true and correct. Efectronic Submission #247 For LINN OPERATIN mmitted to AFMSS for proces CALLAHAN	IG INCORPORATE	D, sent to UEEN on (o the Carlsbad 06/10/2014 (140	CQ0398SE)	RECEIVED
INAINE (Printed)	ispen IEARTB		11110			SPEGIALIST III	
Signature	(Electronic S		Date			ED FOR RE	<u>cord</u>
<u> </u>	· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR	FEDERAL OR	STATE	+		
Approved By						PR T2015	A Part
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.					BUXEAU	OF/AND MAIAGE	EMENT

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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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