Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC054908

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Do not use th abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Gas Well ☐ Ott  Ott  Ott  Ott  Ott  Ott  Ott  Ot	8. Well Name and No. HUDSON FEDERAL 5					
Name of Operator     LINN OPERATING INCORPC	9. API Well No. 30-015-20073-00-S1					
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002  3b. Pho Ph: 28			lo. (include area code) 340-4272		10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				, and State	
Sec 17 T17S R31E SWNW 24	480FNL 1160FWL				Y, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION						
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fract	□ Fracture Treat		ation	■ Well Integrity
Subsequent Report     ■	☐ Casing Repair		■ New Construction		plete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempo	rarily Abandon	Venting and/or Flari
·	☐ Convert to Injection ☐ Pl		ug Back 🗖 Water I		Disposal 	•
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi LINN IS REQUESTING TO FL SO WE CAN EXPLORE GAS THE WELLS ARE AS FOLLOW	ck will be performed or provide the operations. If the operation result bandonment Notices shall be filed conal inspection.)  ARE APPROX 20 MCF/D FINJECTION.	Bond No. on s in a multiple only after all re	file with BLM/BI/ completion or recequirements, includents	A. Required su ompletion in a ling reclamation	bsequent reports shall be new interval, a Form 31- in, have been completed,	e filed within 30 days 60-4 shall be filed once , and the operator has
30-015-20073 HUDSON FEDERAL #005 Oil 30-015-28961 HUDSON FEDERAL #007 Oil 30-015-28888 HUDSON FEDERAL #008 Oil 30-015-28798 HUDSON FEDERAL #010 Oil 30-015-28962 HUDSON FEDERAL #011 Oil 30-015-28834 HUDSON FEDERAL #012 Oil			CONE	)TTION	•	OVAL VIL CONSERVATION ARTESIA DISTRICA APR 0.6 Wes
14. I hereby certify that the foregoing is	true and correct.		(2)	1000/6		DECED/ED
• • • • • • • • • • • • • • • • • • • •	Electronic Submission #247 For LINN OPERATIN	G INCORP <mark>I</mark> O	RÁTED, sent to	the Carlsba	d	RECEIVED
	mmitted to AFMSS for proces CALLAHAN	- 1		•	4CQ0398SE) E SPE@IALIST III	
Truncia management of the control of	<u> </u>		11200	•	_//	
Signature (Electronic S	ubmission)		Date 05/29/2	ACCEP	TED FOR RE	CORD
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE	/ //
Approved By			Title		APR 1 2015	A PAP
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUXXEA CA	/ //	MENT CE
itle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a crin	ne for any pers	on knowingly and	willfull to ma	ake to any department or	geney of the United

## Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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