

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMLC054908                  |
| 2. Name of Operator<br>LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com  |   | 6. If Indian, Allottee or Tribe Name               |
| 3a. Address<br>600 TRAVIS STREET SUITE 5100<br>HOUSTON, TX 77002   | 3b. Phone No. (include area code)<br>Ph: 281-840-4272 | 7. If Unit or CA/Agreement, Name and/or No.        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 17 T17S R31E SWNW 2480FNL 1160FWL                  |   | 8. Well Name and No.<br>HUDSON FEDERAL 5           |
|  |   | 9. API Well No.<br>30-015-20073-00-S1              |
|  |   | 10. Field and Pool, or Exploratory<br>GRAYBURG     |
|  |   | 11. County or Parish, and State<br>EDDY COUNTY, NM |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Venting and/or Flaring                    |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS REQUESTING TO FLARE APPROX 20 MCF/D FROM THE NMLC054908 FROM MAY 1, 2014 TO JULY 31, 2014  
SO WE CAN EXPLORE GAS INJECTION.

THE WELLS ARE AS FOLLOWS:

30-015-20073 HUDSON FEDERAL #005 Oil  
30-015-28961 HUDSON FEDERAL #007 Oil  
30-015-28888 HUDSON FEDERAL #008 Oil  
30-015-28798 HUDSON FEDERAL #010 Oil  
30-015-28962 HUDSON FEDERAL #011 Oil  
30-015-28834 HUDSON FEDERAL #012 Oil

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL  
NM OIL CONSERVATION  
ARTESIA DISTRICT

Accepted for record

UD NMOCD 4/29/15

APR 06 2015

|  |                                     |  |
|--|-------------------------------------|--|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #247531 verified by the BLM Well Information System<br>For LINN OPERATING INCORPORATED, sent to the Carlsbad<br>Committed to AFMSS for processing by CATHY QUEEN on 06/10/2014 (14CQ0398SE)          |                                     | RECEIVED   |
| Name (Printed/Typed) TERRY B CALLAHAN  | Title REG COMPLIANCE SPECIALIST III |  |
| Signature (Electronic Submission)  | Date 05/29/2014                     | ACCEPTED FOR RECORD<br>APR 11 2015<br>BUREAU OF LAND MANAGEMENT<br>CARLSBAD FIELD OFFICE |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE   |                                     |  |
| Approved By  | Title                               |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  |                                     |  |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                                     |  |

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Hudson Federal 5  
30-015-20073  
Linn Operating Incorporated  
April 01, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**040115 JAM**